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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico April 30, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin (b) NCT-2, Well No. 3, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)

I, Sec. 35, T. 24-S., R. 37-E., NMPM., Waddell Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded Feb. 8, 1962 Date Drilling Completed March 29, 1962

Elevation 3161' (D.F.) Total Depth 8540' PBD --

Top Oil/Gas Pay 8246' Name of Prod. Form. Waddell

PRODUCING INTERVAL -

Perforations See remarks

Open Hole -- Depth Casing Shoe 8540' Depth Tubing 8540'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 0 bbls water in 21 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sx
16"	264'	300
11 3/4"	3439'	1200
2 7/8"	8530'	*3624

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new April 27, 1962  
Press. -- Press. 250# oil run to tanks

Oil Transporter The Permian Corporation

Gas Transporter To be connected later

Remarks: \*Cement 4 strings with 3624 sx. Perforate 2 7/8" O.D. casing from 8246' to 8254'. Acidize with 500 gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

By: H. N. Wade  
(Signature)

OIL CONSERVATION COMMISSION

By:

Title Assistant District Superintendent  
Send Communications regarding well to:

Title

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico