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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-16)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728 Hobbs, New Mexico

April 27, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin (b) NCT-2 Well No. 3, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
I, Sec. 35, T. 24-S, R. 37-E, NMPM, Drinkard Pool
Unit Letter

Lea County Date Spudded 2-8-62 Date Drilling Completed 3-29-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Elevation 3161' (D.F.) Total Depth 8540' PBTD --

Top Oil/Gas Pay 5955' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See remarks

Open Hole -- Depth Casing Shoe 8540' Depth Tubing 8540'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 3 bbls. water in 20 hrs, 0 min. Size 15/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sx
16"	264'	300
11 3/4"	3439'	1200
2 3/8"	8530'	*3624

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. -- Press. 250# oil run to tanks April 24, 1962

Oil Transporter The Permian Corporation

Gas Transporter None (To be connected later)

Remarks: *Cement 4 strings with 3624 sx. Perforate 2 3/8" O.D. casing from 5955' to 5960', 5975' to 5987', 6002' to 6026', 6038' to 6041', 6047' to 6052'. Acidize with 1000 gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.
(Company or Operator)

By: *[Signature]*
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

P. O. Box 728 Hobbs New Mexico

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title