ANTA FE	6 STHINGTIC	E2		NEW MEANOU OIL CONSERVATION COMMISSION (Form C-10) Santa Fe, New Mexico Pavland 7/2007
FJL K				REQUEST FOR (OIL) - (GAS) ALLOWARLE
AND OFFICE				
	FFICE			New Well HOBBE OFFICE OCC Recomplete
orm C-1 ble will onth of red into	104 is to be assig f comple o the sto	be subm med effec etion or ock tanks.	itted in QU tive 7:00 / recompleti Gat must	UADRUPLICATE to the same District Office terrifich Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar for The completion date shall be that date in the case of an oil well when new oil is deliv- be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 728 Hobbs, New Mexico: April 24, 1962 (Place) (Date)
NE ARI	E HERI	EBY RE	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
Г	TEXAÇO	Inc. C	. L. Er	win (b) NCT-2 , Well No
_	(Compan	ay or Oper	ator)	, T. 24-S, R. 37-E, NMPM., Fusselman Pool
[	I Lotter	, Sec	52	, 1
Unit		Lea		County. Date Spudded 2-8-62 Date Drilling Completed 3-29-62
•••••••	•••••			Elevation 3101 (1)21
P	Please in	dicate lo	cation:	Top Oil/Gas Pay 6961' Name of Prod. Form. Fusselman
D	C	В	A	10p 011/ 000 01/
U.	Ĭ	~		PRODUCING INTERVAL -
•				Perforations See Remarks Depth 74061
Е	F	G.	H	Depth Depth Depth 7406'   Open Hole Casing Shoe7406' Tubing7406'
•				
	<b></b>	+	┼╌╤╌┥	OIL WELL TEST - Choke
L	K	J		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	[		X	- ( the accurry of volume of oil equal to volume of
- <u>M</u> -	N		P	Test After Acid or Fracture Treatment (after recovery of volume of the state Choke load oil used): <u>106</u> bbls.oil, <u>9</u> bbls water in <u>18</u> hrs, <u>0</u> min. Size <u>18</u> /
<b>*</b> *				
				GAS WELL TEST -
		<u></u>		
Pashe no	Casing	and Ceme	nting Recor	rd Method of Testing (pitot, back pressure, etc.):
Tumng		Fret	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
16'		264'	300	Choke SizeMethod of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	1. 1.		7000	ACTO AL LIGOTATE TRACTACE
11-	<b>-</b> 3/4 <b>"</b>	3439'	1200	Coo Remarks
				sand): See Remarks Casing Tubing coold Date first new April 21, 1962
		3439' 7395'	*3624	Press Press. 200# oil run to tanks April 21, 1902
				Casing Press. 200# oil run to tanks April 21, 1902 (i) Transporter The Permian Corporation
. 2.	-3/8"	7395'	<b>*</b> 3624	Casing Press. 200# oil run to tanks _ April 21, 1902 Oil Transporter The Permian Corporation
. 2.	-3/8"	7395'	*3624	Casing Press. 200# oil run to tanks_APril 21, 1902 Oil Transporter The Permian Corporation Gas Transporter None (To be connected later) Gas Transporter None (To be connected later)
Remar	-3/8"	7395' Four s	*3624 trings v	Casing Press. 200#
. 2. Remar	-3/8"	7395' Four s	*3624 trings v	Casing Press. 200#
Remar 6993	-3/8"	7395' Four s	*3624 trings v 7010' to	Casing Press. 200#
. 2. Remar . 6993.	-3/8"	7395' Four s	*3624 trings v 7010' to	Casing Press. 200#
2. Remar 6993	-3/8" rks:* 	7395' Four s 5996', Jul. certify th	*3624 trings v 7010' to 2010' to 2010' to	Casing Press. 200#
2. Remar 6993	-3/8" rks:* 	7395' Four s 5996', Jul. certify th	*3624 trings v 7010' to 2010' to 2010' to	Casing
2. Remar 6993	-3/8" rks: * ' to 6 hereby wed	7395' Four s 5996', Ju certify th	*3624 trings v 7010' to 2.1 C	Casing
2. Remar 6993	-3/8" rks: * ' to 6 hereby wed	7395' Four s 5996', Ju certify th	*3624 trings v 7010' to 2.1 C	Casing
2. Remar 6993	-3/8" rks: * ' to 6 hereby wed	7395' Four s 5996', Ju certify th	*3624 trings v 7010' to 2.1 C	Casing
2. Remar 6993	-3/8" rks: * ' to 6 hereby wed	7395' Four s 5996', Ju certify th	*3624 trings v 7010' to 2.1 C	Casing
Remar 6993 I Appro	-3/8" rks: * ' to 6 hereby wed	7395' Four s 5996', Ju certify th	*3624 trings v 7010' to 2.1 C	Casing
Remar 6993 I Appro	-3/8" rks: * ' to 6 hereby wed	7395' Four s 5996', Ju certify th	*3624 trings v 7010' to 2.1 C	Casing

ł ÷