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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1962 APR 24
HOBBBS OFFICE
New Well
Recompletion
OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, New Mexico April 24, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G.L. Erwin "b" NCT-2, Well No. 3, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Lea, Sec. 35, T. 24-S., R. 37-E., NMPM., Siluro-Devonian Pool
Unit Letter

Lea

County. Date Spudded. 2-8-62 Date Drilling Completed 3-29-62
Elevation 3161' (D.F.) Total Depth 8540' PBD -

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 6900' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations See remarks

Open Hole - Depth Casing Shoe 7399' Depth Tubing 7399'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, 6 bbls water in 10 hrs, 0 min. Size 8/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size | Feet | Sx |
|---------|-------|-------|
| 16" | 264' | 300 |
| 11-3/4" | 3439' | 1200 |
| 2-3/8" | 7388' | *3624 |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. - Press. 300# oil run to tanks April 20, 1962

Oil Transporter The Permian Corporation

Gas Transporter None (To be connected later)

Remarks: Perforate 2-3/8" O.D. casing 6900' to 6908' with 2 Jet Shots per foot. Acidize with 5000 gals LST NEA.

*4 strings with 3624 sx. *Max. Fracture 5 ft. 100 ft. Comp.*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: *H. N. Wade*
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to.

Name H. N. Wade

Address P.O. Box 728-Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title