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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-201 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. P. O. Box 728**

Hobbs, New Mexico

April 17, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin (b) NCT-2, Well No. 3, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I, Sec. 35, T. 24-S, R. 37-E, NMPM., McKee Pool
Unit Letter

Lea

County. Date Spudded 2-8-62 Date Drilling Completed 3-29-62

Please indicate location:

D	O	B	A
E	F	G	H
L	K	J	X
M	N	O	P

Elevation 3161 (D. F.) Total Depth 8540' PBD -

Top Oil/Gas Pay 8050' Name of Prod. Form. McKee

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth 8187' Depth Casing Shoe 8187' Depth Tubing 8187'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103 bbls. oil, 0 bbls water in 18 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing - Tubing 200# Date first new oil run to tanks April 9, 1962
Press. - Press. -

Oil Transporter The Permian Corporation

Gas Transporter None (To be connected later)

Remarks: Perforate 2-3/8" O. D. Casing with 2 Jet shots per foot, 8050' to 8056', 8111' to 8119'. Acidize with 500 gals LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19-

TEXACO Inc.

(Company or Operator)

By: [Signature]

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc. P. O. Box 728

Address Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title -