MAIN OFFICE OCC

January 26, 1962

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New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Autn: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's Application for a Quintuple, Tubingless Completion for its G. L. Erwin "b" NCT-2 Well No. 3 located 1980' from the south line and 330' from the east line of Section 35, T-24-S, R-37-E, Lea County, New Mexico. TEXACO plans to complete this well as a quintuple, tubingless, oil completion in the Justis, North (Ellenburger), (McKee), (Fusselman), (Tubb-Drinkard), and Undesignated (Siluro-Devonian) Pools. It is anticipated that all zones will be oil completions and will flow initially.

Order No. R-2109 dated November 1, 1961, granted TEXACO Inc. permission to complete its G. L. Erwin "b" NCT-2 Well No. 2 as a quintuple, tubingless completion in the Justis, North (Ellenburger), (McKee), (Fusselman), (Tubb-Drinkard), and Undesignated (Siluro-Devonian) Pools. Well No. 3 is to be completed in the same zones as Well No. 2 and the completion techniques approved for Well No. 2 will be utilized in the completion of Well No. 3.

Also attached is a copy of the plat showing the area immediately surrounding the TEXACO G. L. Erwin "b" NCT-2 Lease and a diagrammatic sketch of the proposed quintuple, tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A. If additional information is desired concerning this matter, please do not hesitate to advise.

Yours very cruly,

C. R. Black

C. R. Black Assistant Division Proration Engineer

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NEW MERICO OIL CONSERVATION COMMISSE

SANTA FE, NEW MEXICO QUINTUPLE APPLICATION FOR DOXXEXCOMPLETION

lcKee	e Justis, North),(Fusselman),(T	ubb-Drinkard),a	and Lea		Date 1-20 Well No.					
erator	Undesignated (Si TEXACO Inc.	G. I	. Erwin "b" NC	T-2	Well No. 3					
cation	Unit	Section	Township	•	Range	Aly .				
Well	I	35	T-24-S		R-37-E					
zones	e New Mexico Oil Conservati within one mile of the subjec ver is yes, identify one such G. L. Erwin "	t well? YES X NO	quintup 2109 ; Operator	le	ell No.: TEXACO					
The fol	llowing facts are submitted:	Uppe	r Zone		Lower Zone					
o. Nan	ne of reservoir									
b. Top	and Pottom of									
Р	Pay Section									
	Perforations)	See Attachm	lent							
	e of production (Oil or Gas)		·	- 						
	hod of Production									
	Flowing or Artificial Lift) llowing are attached. (Please		· · · · · · · · · · · · · · · · · · ·	<u>.</u>						
No	 b. Plat showing the location operators of all leases off c. Waivers consenting to surple been furnished copies of t d. Electrical log of the well thereon. (If such log is not such	setting applicant's lease. CHITCUPIC ch duar completion from ea he application.* I or other acceptable log w	ach offset operator, or in l	lieu thereof, ev roducing zones	idence that said offse and intervals of perfo	et operators have				
	offset operators to the lease									
Gulf	f_Oil Corp.	P. O. B	0x 2167	Hobbs	s, New Mexico	<u> </u>				
<u>J.</u> E	3. Frost	2106 To	wer Petr. Eldg	. Dalla	as 1, Texas					
Park	er Drilling Co.	Commerc	e Building	Houst	ton, Texas	·				
Amer	rada Petroleum Co	orp. Drawer	D	Monun	ment, New Mer	xico				
West	tern Natural Gas	1006 Ma	in Street	Hobbs	s, New Mexico	<u> </u>				
J. C	. Williamson	608 V&J	Tower	Midla	Midland, Texas					
Were all of such	operators listed in Item 5 ab notification January 2	ove notified and furnished 26, 1962 (by re	a copy of this application gistered mail)	e? YES X N	10 If answer is	s yes, give date				
CERTIF	ICATE: I, the undersigned,	state that I am the ASS	t.Divn.Pror.En	gr, of the	TEXACO Inc.					

under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

. R. Black Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

7-3-58

MAL

				•							
	ZONE Z	Ellenburger	82201-82401	011	Flow		·				
	ZONE Y	McKee	17790 - 7870	011	Flow					•	
	ZONE X	Fusse lman	., <u>5</u> 707–1, 5768	011	Flow		•				
	ZONE W	Siluro-Dev.	67201-67401	011	Flow (est.)	•					
	ZONE V	Drinkard	5925'-6025'	110	Flow						
•	The following facts are submitted:	a. Name of Reservoir	<pre>b. Top and Bottom of Pay Section (Perforations)</pre>	<pre>c. Type of Production (011 or Gas)</pre>	d. Method of Production (Flowing or Artificial Lift)		· .				
	3. The sub	Q	بر 	U	O .						



PLAT OF TEXACO Inc. G. L. ERWIN "b" NCT-2 LEASE AND OFFSET LEASES Lea County, New Mexico Scale: 1" = 2000'

OFFSET OPERATORS

J. B. Frost - 2106 Tower Petroleum Bldg. - Dallas 1, Texas Parker Drilling Co. - Commerce Eldg. - Houston, Texas Amerada - Drawer D - Monument, New Mexico Western Gas - 1006 Main St. - Hobbs, New Mexico J. C. Williamson - 608 V&J Tower - Midland, Texas Gulf Oil Corp. - P. O. Box 2167 - Hobbs, New Mexico



of Incor neat cement at each setting to assure zone isolation,

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