Submit 5 Copies Appropriate District Office		Energy			lew Mexico			Form C-104		
DISTRICT I	chergy, Minerals and Nat				itural Resources Department			Revised 1-1-89 See Instructions		d 1-1-99
P.O. Box 1980, Hobbs, NM \$8240		OIL(	CONS			DIVISI	DN			om of Page
DISTRICT II P.O. Drawer DD, Astenia, NM \$8210		S	anta Es		Box 2088 Aexico 875	04 0000				
DISTRICT III				•						-
1000 Rio Brazos Rd., Aztec, NM \$7410 I.	REQ					AUTHOR				
Operator	······		hiori			TURALG		API No.		
Texaco Exploration and Pro	oduction	Inc.				<del></del>	30	025 1136	5	
P. O. Box 730 Hobbs, Ne	w Mexic	o 8824	0-2528	8						
Reason(s) for Filing (Check proper box)			·			ner (Please exp		<u> </u>		
New Well	Oùl	Change in	n Transpo Dry Ga		E	FFECTIVE	IANUARY,	1992		
Change in Operator	Casinghe	ad Gas 🗵								
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL	AND LE	ASE								
G L ERWIN B FEDERAL NCT		Well No.			•	ing Formation Kind State,				ease No.
Location	2	5	JUST	S FUSS	ELMAN, N	DRTH	FED			57509
Unit LetterP	. 330	)	_ Feet Fre	m Toe SC		e and33(	). Fe	et From The E	AST	Line
Section 35 Township	- 2	4S	Range	37F				_		
	¥					MPM,		LEA	<u></u>	County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OF O		) NATU	RAL GAS		1/-1	copy of this for		
Texas New Mexico Pipeline (			[					ver, Color:		
Name of Authorized Transporter of Casing Texaco Exploration	ghead Gas		or Dry C	346 🛄		e address so w	hick approved	copy of this for	m is to be se	
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actual		When	rulsa, OK 7	74102	
ve location of tanks.	j J	35	245	37E		YES		01-	17-92	
this production is commingled with that f V. COMPLETION DATA	from any oth	ter lease or	pool, give	commingl	ling order num	ber:				
	<b>A</b> D	Oil Well	G	ns Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -		ni Ready to	Prod		Total Depth	I		ļl		i
· · · · · · · · · · · · · · · · · · ·	Date Compl. Ready to Prod.							P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation		Top Oil/Gas	Pay		Tubing Depth		· · · · · · · · · · · · ·
erforations	1				<u> </u>			Depth Casing	Shoe	
		TINNIA	<u></u>	<u></u>		10 5900-				
HOLE SIZE		UBING & TU			CEMENTI	NG RECOR DEPTH SET	D	5		INT
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IL WELL (Test must be after re ale First New Oil Rua To Taak	covery of to Date of Tes	tal volume d t		and must i	Producing Me	thod (Flow, pu		ic.)	r full 24 hour	r.)
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IL WELL (Test must be after re ale First New Oil Run To Tank ength of Test ctual Prod. During Test	Covery of to Date of Tes Tubing Pres	tal volume d t		and must	Producing Me Casing Press	thod (Flow, pu		c.) Choke Size	full 24 hour	s.)
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.