Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Łgy, Minerals and Natural Resources Departmen...

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos R.I., Aziec, NM 87410 I.											
Operator Wei								API No.			
Texaco Exploration and Production Inc.								025 11365			
P. O. Box 730 Hobbs, Nev	w Mexico	8824	0-252	8							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:						X Other (Please explain) EFFECTIVE 6-1-91					
Recompletion	Oil		Dry Ga	"							
Change in Operator X If change of operator give name To ya	Casinghea CO Inc.		Condex Box		labba Nav	. Maxiaa					
and address of previous operator <u>Texa</u> II. DESCRIPTION OF WELL			BUX	<u>/30 F</u>	1000s, Nev	<u>w Mexico</u>	88240-2	528		<u>.</u>	
Lease Name	Well No. Pool Name, Includi				ng Formation Kind o			Lease Lease No.			
G L ERWIN B FEDERAL NCT	2	5	JUST	IS FUSS	ELMAN, NO	RTH	FEDE	Federal or Fee	20350)0	
Unit LetterP	: 330	: Feet From The SOUTH					330 Feet From The EAST Line				
Section 35 Township	24	45	Range	37E	, NI	MPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU		<u></u>					
Texas New Mexico Pipeline Co						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casing El Paso Natural				copy of this form is to be sent) Paso, Texas 79978							
If well produces oil or liquids, give location of tanks.	Unit	Sec. 35	Twp. 245	Rge. 37E	is gas actually connected? When YES						
If this production is commingled with that i			L		<u> </u>		I	02/2	0705	· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa		Diff Res'v	
Designate Type of Completion		i	i			WOROVEI		Find Datck 154	and Kes v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECOR								l			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		L	<u> </u>	·- · · · -		··		
OIL WELL (Test must be after r	ecovery of lo	tal volume		oil and must					full 24 hino	rs.)	
Date First New Oil Run To Tank	Date of Ter	t			Producing Me	sthod (Flow, pu	mp, gas lift, e	<i>L</i> C.)		:	
Length of Test	Tubing Pressure				Casing Pressu	IT		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	L		. <u></u>		L			k			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved						
is true and complete to the best of my knowledge and belief.					Date	Approve	d	<u>NUN V U</u>			
Z.M. Miller					ByOrig_ Signed by						
K. M. Miller Div. Opers. Engr.					_,	By Orig Signed by Part Statz Geologist					
Printed Name Title May 7, 1991 915-688-4834										<u>.</u>	
Date		Tele	phone N	ю.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.