

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME G.L. Ervin 'B' Fed. MCT-2	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' PBL & 330' PSL of Sec. 35, T24S, R37E, Unit Letter P		10. FIELD AND POOL, OR WILDCAT Justis Ellenburger North Justis Fusselman North Justis Montoya North	
14. PERMIT NO. Regular		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3159 DF	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Downhole commingle	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pld Montoya rods & tbg. Pld Fusselman tbg.
Pld. Ellenburger tbg. Pld Waddell rods.
2. Waddell: Ran CIBP & set @ 7970' PBTD. Press csg. to 500# - OK. Perforate w/4 JSFF 7960'-65' w/oriented gun. Communicated w/Ellenburger csg. Spot 500 gal. 15% MEA @ 7965' for 30 min. Flushed w/20 bbls. fresh water.

Fusselman: Perforate w/4 JSFF 7050-60' w/oriented gun.

Montoya: Perforate w/4 JSFF 7120' - 30' w/oriented gun.

3. Ran seating nipple in Waddell to 7955'.
4. Reset seating nipple @ 7773'.
5. Ran pumping equipment, returned to production.
6. On 24 hr. test 2-13-75 pumped 57 BMO, 149 BSW, GOR 1591, Gravity 37.1°.

Well is a triple producing from the Justis Ellenburger North, Justis Fusselman North and Justis Montoya North.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

February 14, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
FEB 25 1975
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.