

N MEXICO OIL CONSERVATION COMMISS

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.		Lease E.L. EDWIN B. Fed No. 2		Well No. 5	
Location of Well	Unit P	Sec 35	Twp 24	Rge 37	County Lea
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper 1	Justis Fusselman No.	Oil	Art. Lift	Csg. 2 7/8"	-
2	Justis Montoya No.	Oil	Art. Lift	Csg. 2 7/8"	-
3	Justis Woodell No.	-	* Shut-in	Csg. 2 7/8"	-
Lower 4	Justis Ellenburger No.	Oil	Art. Lift	Csg. 2 7/8"	-

FLOW TEST NO. 1

All zones shut-in at (hour, date): **9:30 AM 5-13-74**

Well opened at (hour, date): **9:30 AM 5-14-74**

	1	2	3	4
Indicate by (X) the zone producing	X			
Pressure at beginning of test	105	150	0	5
Stabilized? (Yes or No)	Yes	Yes	Yes	Yes
Maximum pressure during test	120	155	0	5
Minimum pressure during test	105	150	0	5
Pressure at conclusion of test	120	155	0	5
Pressure change during test (Maximum Minus Minimum).	15	5	0	0
Was pressure change an increase or a decrease?.....	INCREASE	INCREASE	-	-
Well closed at (hour, date): 2:30 PM 5-14-74	Total Time On Production 5 hrs.			
Oil Production	Gas Production			
During Test: 6 bbls; Grav. 39.0	During Test TESTING MCF; GOR -			

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): **9:30 AM 5-15-74**

	1	2	3	4
Indicate by (X) the zone producing				X
Pressure at beginning of test	110	160	0	5
Stabilized? (Yes or No)	Yes	Yes	Yes	Yes
Maximum pressure during test	120	160	0	5
Minimum pressure during test	110	160	0	5
Pressure at conclusion of test	120	160	0	5
Pressure change during test (Maximum Minus Minimum).	10	0	0	0
Was pressure change an increase or a decrease?.....	INCREASE	-	-	-
Well closed at (Hour, date) 2:00 PM 5-15-74	Total time on Production 4 hrs 30 min.			
Oil Production	Gas Production			
During Test: 1 bbls; Grav. 39.1	During Test TESTING MCF; GOR -			

Remarks

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator		TEXACO Inc.		Lease		G. L. EDWIN B. Ed NCT-2		Well	
Location of Well		Unit	Sec	Twp	Rge	County		No.	
		P	35	24	37	Lea		5	

FLOW TEST NO. 3

Well opened at (hour, date): 9:30 AM 5-16-74

	1	2	3	4
Indicate by (X) the zone producing.....		X		
Pressure at beginning of testpsi.....	105	170	0	5
Stabilized? (Yes or No).....	Yes	Yes	Yes	Yes
Maximum pressure during testpsi.....	110	320	0	5
Minimum pressure during testpsi.....	105	80	0	5
Pressure at conclusion of testpsi.....	110	200	0	5
Pressure change during test (Maximum minus Minimum)	5	240	0	0
Was pressure change an increase or a decrease?.	INCREASE	INCREASE	-	-

Well closed at (hour, date): 3:00 PM 5-16-74

Oil Production Gas Production Total Time On Production 5 hrs 30 min

During Test: 2 bbls; Grav. 37.6; During Test 8 MCF; GOR 400.0

Remarks _____

FLOW TEST NO. 4

Well opened at(hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?.				

Well closed at (hour, date) _____

Oil Production Gas Production Total time on Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks *Justic Whittle is temporarily abandoned

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 24 1974 19

New Mexico Oil Conservation Commission

By _____ Orig. Signed by _____

Title _____ Joe D. Ramey

By _____ Title _____ ASST. DIST. SUPERINTENDENT

Date _____

RECEIVED

MAY 22 1974

OIL CONSERVATION COMM.
HUBBS, W. M.