

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form Approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.L. Erwin 'B' Federal

9. WELL NO.

NCT-2

5

10. FIELD AND POOL, OR WILDCAT

Justis Fusselman North

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-24-S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Well located 330' from the East line and 330' from the South  
line of Section 35, T-24-S, R-37-E, Unit Letter P.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3159' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate through 2-7/8" casing with 1 JSPF from 6950'-6962' and 7010'-7060'.
2. Acidize with 4000 gals 15% NE Acid in 10 equal stages as follows: Pump 2 stages acid, follow each stage with 25 gals gelled lease crude containing 1 ppg Benzoic acid. Flush with 45 bbls. lease crude. Pump the remaining 8 stages following each stage with 25 gals gelled lease crude. Flush with 45 Bbls. lease crude.
3. Swab, test and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District  
Superintendent

DATE

August 19, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 20 1971

HUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side