

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TP
(Other Instruct
verse side)DATE
n reForm approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

G. L. Erwin "B" NCT-2

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

North Justis Ellenburger

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell located 330' from the East Line, and 330' from the South
Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether LF, RT, GR, etc.)

3159' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Re-complete in above zone

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Squeeze the Justis Blinbry Zone from 5492' to 5539' with 50 Sx. Class "C" LWL cement.
2. Drill from the present depth of 8150' to the new depth of 8360'. Run 8349' of 1 1/2" O. D. Casing (Through the old Justis Blinbry Casing) and cement at 8359' with three Sx. Incor neat cement. Tested 1 1/2" O. D. Casing for 30 minutes with 3000 P. S. I. from 5:30 P. M. to 6:00 P. M. February 16, 1965. Tested O. K.
3. Perforate 1 1/2" O. D. Casing with three jet shots per foot from 8332' to 8359'. Acidize with 150 gals acetic acid. Swab well and Test.
4. On 24 Hour Potential Test ending 2:00 P. M. February 20, 1965 well flowed through 15/64" choke, 133 BBL Oil and No Wtr.
GOR - 714
GRAVITY - 44
TOP OF PAY - 8332'
BOM OF PAY - 8359'
USGS DATE - February 14, 1965
TEXACO Inc. Date - February 20, 1965

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE

Assistant District
Superintendent

DATE February 25, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER