

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-057509	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ REVS. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME G. L. Erwin "b" NCT-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 330' from the East Line, and 330' from the South Line of Section 35, T-24-S, R-37-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 5	
14. PERMIT NO. Regular		DATE ISSUED Nov. 23, 1964	
15. DATE SPUNDED Sept. 19, 1962	16. DATE T.D. REACHED Feb. 14, 1965	17. DATE COMPL. (Ready to prod.) February 20, 1965	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3159' (D. F.)
19. ELEV. CASINGHEAD 3147'	20. TOTAL DEPTH, MD & TVD 8360'		
21. PLUG, BACK T.D., MD & TVD -	22. IF MULTIPLE COMPL., HOW MANY* Four	23. INTERVALS DRILLED BY →	24. ROTARY TOOLS 8360'
25. CABLE TOOLS NONE			26. WAS DIRECTIONAL SURVEY MADE NO
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 1 1/2" Casing with three jet shots per foot from 8332' to 8359'			
28. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Acoustilog Radioactivity Log - Contact Caliper Log *See original well record			
29. WAS WELL CORED *YES			
30. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"	42.75	250'	20"
13 3/8"	48.00		
11 3/4"	47.00	3500'	15"
#2 7/8"	6.50	8150'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
300 Sx.		NONE	
1000 Sx.		NONE	
1800 Sx.		NONE	
31. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
* (ORIGINAL)	BLINEBRY ZONE		
1 1/2"	2.75	Ran 8349'	and Set at 8359', Cemented with 3 Sx. Incor neat.
32. PERFORATION RECORD (Interval, size and number) Perforate 1 1/2" Casing with three jet shots per foot from 8332' to 8359'.			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8332' to 8359'		Acidize with 150 gals acetic acid.	
34. PRODUCTION			
DATE FIRST PRODUCTION Feb. 20, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST Feb. 20, 1965	HOURS TESTED 24	CHOKE SIZE 15/64"	PROD'N. FOR TEST PERIOD →
FLOW TUBING PRESS. 200	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 133
GAS—MCF. 95		WATER—BBL. NONE	
OIL GRAVITY-API (CORR.) 44.0			
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company			
36. TEST WITNESSED BY C. F. Jackson			
37. LIST OF ATTACHMENTS NONE			
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. D. Raymond		TITLE Assistant District Superintendent	
DATE February 23, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

