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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65
 E.O.C.
 21 24 '65

I. Operator
TEXACO Inc.

Address
P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)
 New Well * Change In Transporter of:
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate

Other (Please explain)
***Abandon the Justis Blinbery zone, and complete in the North Justis Ellenburger zone.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
G. L. Erwin "b" NCT-2	5	North Justis Ellenburger	Federal
Location			
Unit Letter: P	330 Feet From The East Line and 330 Feet From The South		
Line of Section 35	Township 24-S	Range 37-E	NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 1384 - Jal, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 35	Twp. 24-S Rge. 37-E
	Is gas actually connected? YES		When February 20, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: 121 SC

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)	OIL	NEW	NEW	NO	YES	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
September 19, 1962	February 20, 1965	8360'	- - -					
Pool	Name of Producing Formation	Top Oil/XXX Pay	Tubing Depth					
No. Justis Ellenburger	Ellenburger	8332'	8359'					
Perforations	Depth Casing Shoe							
Three jet shots per foot from 8332' to 8359'	8359'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	250'	300 Sx.					
15"	11 3/4"	3500'	1000 Sx.					
8 3/4"	2 7/8"	8150'	1800 Sx.					
2 1/4"	1 1/2"	8359'	3 Sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
February 16, 1965	February 20, 1965	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	200	- - -	15/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
133	133	NONE	95

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
 Assistant District Superintendent
 February 23, 1965

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY H. D. Raymond
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply