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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

U. S. O. C. C.

21 24 '65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ * Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
*Abandon the Justis Blinberry zone, and complete in the North Justis Ellenburger zone.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name G. L. Erwin "b" NCT-2	Well No. 5	Pool Name, Including Formation North Justis Ellenburger	Kind of Lease Federal
Location Unit Letter: P ; 330 Feet From The East Line and 330 Feet From The South Line of Section 35 , Township 24-S Range 37-E , NMPM, Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 - Jal, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 35	Twp. 24-S
		Rge. 37-E	Is gas actually connected? YES
			When February 20, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NEW	New Well NEW	Workover NO	Deepen YES	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded September 19, 1962	Date Compl. Ready to Prod. February 20, 1965		Total Depth 8360'			P.B.T.D. ---		
Pool No. Justis Ellenburger	Name of Producing Formation Ellenburger		Top Oil/ XXX Pay 8332'			Tubing Depth 8359'		
Perforations Three jet shots per foot from 8332' to 8359'						Depth Casing Shoe 8359'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
20"	16"		250'			300 Sx.		
15"	11 3/4"		3500'			1000 Sx.		
8 3/4"	2 7/8"		8150'			1800 Sx.		
2 1/4"	1 1/2"		8359'			3 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 16, 1965	Date of Test February 20, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 200	Casing Pressure ---	Choke Size 15/64"
Actual Prod. During Test 133	Oil - Bbls. 133	Water - Bbls. NONE	Gas - MCF 95

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent

February 23, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply