

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during the 30 day month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 18, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin 'b' NCT-2 Well No. 5 in. SE 1/4 SE 1/4
(Company or Operator) (Lease)
P Sec. 35 T. 24-S R. 37-E NMPM, North Justis (Montoya) Pool
Unit Letter Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

County. Date Spudded 7-19-62 Date Drilling Completed 9-1-62
Elevation 3159' (D.F.) Total Depth 8150' PBTD 7216'

Top Oil/Gas Pay 7118' Name of Prod. Form. Montoya

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole -- Depth Casing Shoe 7250' Depth Tubing 7250'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 107 bbls. oil, 4 bbls water in 12 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks September 12, 1962
Press. -- Press. 100#

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None (to be connected later)

Remarks: *Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with 1800 sx/
Perforate 2-7/8" O.D. casing from 7118' to 7130' with 2 jet shots per foot. Acidize with 500 gals. LSTNEA. Reacidize with 500 gals. acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19____ TEXACO Inc.

OIL CONSERVATION COMMISSION

By: _____
Title _____

(Company or Operator)
By: _____
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, New Mexico