## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 18, 1968  WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  TEXACO Inc.  G. L. ETWin'b'NCT2 Well No. 5 in SE // SE // (Lease)  P. Sec. 35 T. 24-S R 37-E NMPM, North Justis (Fusselman)  Pool  Lea County Date Spudded. 7-19-62 Date Drilling Completed 9-1-62  Please indicate location:  D C B A  FROMCING INTERVAL  Perforations See Remarks  Gil Well Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls.oil, bbls water in brs, min. Size  Tubing Casing and Casanting Record  Sur Fret Sax  16" 238" 300  13-3/8" 91' *1000  11-3/4" 3397' *1000  2-7/3" 7238' **1800  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
TEXACO Inc.  G. L. Erwin'b'NCT2 well No. 5 in SE 1/4. SE 1/4. (Company or Operator) P. Sec. 35.  T. 24-S. R. 37-E., NMPM., North Justis (Fusselman) Pool  Lea  County. Date Spudded 7-19-62
Company or Operator)   P
Company or Operator)   P
Lea  County. Date Spudded. 7-19-62  Please indicate location:  Elevation 3159' (D.F.) Total Depth 8150' per 7233'  Top 011/X/X/Y/y 6980! Name of Prod. Form. Fusselmari  PRODUCING INTERVAL -  Perforations See Remarks  Open Hole Casing Shoe 7248! Depth Tubing 7248!  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  Ioad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size  Tubing Casing and Cementing Record  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing Casing and Cementing Record  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  16" 238' 300  13-3/8" 91' *1000  1-3/4" 3397' *1000  2-7/8" 7238' **1800  Coil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter None (to be connected later)  Remarks: Cement both 13-3/8" & 11-3/4" witth 1000 sx. ** Cement 4 strings with
Please indicate location:    D
Please indicate location:    D
Top 011/% MXPsy 6980! Name of Prod. Form. Fusselmari  PRODUCING INTERVAL -  Perforations See Remarks  Open Hole Depth Casing Shoe 7248! Depth Tubing 7248!  L K J I  Matural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size  Tubing Casing and Cementing Record Sure Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Method of Testing: MCF/Day; Hours flowed Size Method of Testing: MCF/Day; Hours flowed Size Method of Testing:  13-3/8" 91! *1000  Acid or Fracture Treatment: Clive amounts of materials used, such as acid, water, oil, and See Remarks  See Remarks  Casing Press Press. 400# Date first new September 15, 1962  Oil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter None (to be connected later)  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
E F G H  Open Hole
Depth Casing Shoe 7248! Depth Tubing 7248!  L K J I  Natural Prod. Tests: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 105 bbls.oil, 4 bbls water in hrs, min. Size 10ad oil used): 10ad oil used): 10ad oil used): 10ad oil used, such as acid, water, oil, and 10ad oil used): 10ad oil used, such as acid, water, oil, and 10ad oil used): 10ad oil used):
Depth G H Open Hole Casing Shoe 7248! Tubing 7248!  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size Choke 6/64!  GAS WELL TEST Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing Casing and Cementing Record Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  13-3/8" 91 *1000  13-3/8" 91 *1000  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sacid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and See Remarks  Casing Tubing Press Press. 400# oil run to tanks September 15, 1962  Oil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter None (to be connected later)  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  X
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size    Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke 6/64 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke 6/64 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke 6/64 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke 16/64 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke 16/64 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke 16/64 bbls.oil, 4 bbls water in 18 hrs, 0 min. Size   Test After Acid or Fracture Treatment:
N   O   P
Tubing Casing and Comenting Record Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Choke Size  Method of Testing:  McF/Day; Hours flowed  Choke Size  Method of Testing:  Choke Size  Method of Testing:  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  See Remarks  See Remarks  See Remarks  Casing  Press. 400# oil run to tanks September 15, 1962  Cil Transporter  Texas-New Mexico Pipe Line Company  Gas Transporter  None (to be connected later)  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
Tubing Casing and Commuting Record  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  13-3/8" 91 *1000  11-3/4" 3397' *1000  2-7/8" 7238' **1800  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
Tubing , Casing and Cementing Record  Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks  See Remarks  Casing Press Tubing Press. 400# oil run to tanks September 15, 1962  Oil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter None (to be connected later)  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed    16"   238   300   Choke Size
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  16" 238' 300 Choke Size Method of Testing:  13-3/8" 91' *1000 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and See Remarks  11-3/4" 3397' *1000 Fress Tubing Hours flowed  2-7/8" 7238' **1800 Gas Transporter Texas-New Mexico Pipe Line Company  Gas Transporter None (to be connected later)  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
13-3/8" 91: *1000 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and See Remarks  11-3/4" 3397' *1000 See Remarks  2-7/8" 7238' **1800 Gas Transporter Texas-New Mexico Pipe Line Company  Gas Transporter None (to be connected later)  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
13-3/8" 91' *1000  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and See Remarks  11-3/4" 3397' *1000  2-7/8" 7238' **1800  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
See Remarks    11-3/4"   3397'   *1000   See Remarks
11-3/4" 3397' *1000 Casing Press Press. 400# Date first new oil run to tanks September 15, 1962  2-7/8" 7238' **1800 Gas Transporter Texas-New Mexico Pipe Line Company  Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
2-7/8" 7238' **1800 Cil Transporter Texas-New Mexico Pipe Line Company  Sas Transporter None (to be connected later)  Remarks:* Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
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Remarks: * Cement both 13-3/8" & 11-3/4" with 1000 sx. ** Cement 4 strings with
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1800 sx. Perforate 2-7/8" O.D. casing from 6980' to 6989' with 2 jet shots
per foot. Acidize with 500 gals LSTNEA.
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved, 19
OIL CONSERVATION COMMISSION By:
(Signature)
By:
Title