

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

September 14, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., G. L. Erwin "b" NCT-2, Well No. 5, in SE 1/4, SE 1/4,
(Company or Operator) (Lease)

P, Sec. 35, T. 24-S, R. 37-E, NMPM., North Justia (Blinebry) Pool
Unit Letter

Lea

County. Date Spudded. 7-19-62 Date Drilling Completed 9-1-62

Please indicate location:

Elevation 3159' (D.F.) Total Depth 8150' PBD 8121'

Top Oil/Gas Pay 5492' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole --- Depth Casing Shoe 8150' Depth Tubing 8150'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 61 bbls. oil, 1 bbls water in 12 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 1800# oil run to tanks September 2, 1962

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None - (To be connected later.)

Tubing, Casing and Cementing Record

| Size | Feet | Sx |
|---------|-------|-------|
| 16" | 238' | 300 |
| 13-3/8" | 91' | *1000 |
| 11-3/4" | 3397' | *1000 |
| 2-7/8" | 8141' | *1800 |

Remarks: *Cement both 13-3/8" x 11-3/4" with 1000 sx. **Cement 4 strings with 1800 sx. Perforate 2-7/8" O.D. casing 5492' to 5510', 5529' to 5539' with 2 jet shots per foot. Acidize with 500 gals. LSTNEA. Frac with 10,000 gals. ref. oil and 10,000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By
Title

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico