10012 1 (ii) (j 2j P. C. Box 720 Robos, New Moxico August 27, 1902

APPLICATION FOR QUINTUPLE TUBINGLE.E COMPLETION G. L. Erwin (b) NCT-2 Vell No. J, Loa Courty, New Mexico

New Mexico Oil Conservation Commission P. C. Box 071 Santa Fe, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gantleae :

Attached is TEXACC'S Application for cui tuple Tubi.gless Completion for the G. L. Brwin (c) NOT-2, bell No. 5, located 330 feet from the South line and 330 feet from the East line, U it P, section 35, T-24-S, R-37-E, Lea County, New Mexico. TEXACC plans to complete this well as a q intuple tubingless oil completion in the North Justis (Blinebry, Devonian, Fasselman, Mo. toya, Badder) Pools. It is anticipated that all zones will be oll completions and will flow initially. Approval has been granted previously by the New Mexico Gil Conservation Commission for these zones per memorandum letter, dated July 10, 1962.

Also attached is a copy of the plat prowing the area immediately surrounding TEXACO's G. L. Lrwin (b) NCT-2 Lease and a diagrammatic sketch of the proposed quintuple Subingless completion. It is respectfully requested that TEXACO Inc. be graited additistrative approval for this application as provided for under hale 112-A.

Yours very truly,

J. G. Blevia, Jr. Assistant District Superinte dest

CDB/om be: NMOCC, Hobbs / Attachments

TW XICO OIL CONSERVATION C' 415' N

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator TEXACO Inc.		County Lea	Date August 27, 1962	
Address	Box 728, Hobbs,	New Mexico	G.L.Erwin (b)NCT.	- 2 5
Location of Well	Unit P	Section 35	Township T-24-S	Range R-37-E
same 2. Itansv	zones within one mlle of the wer is yes, identify one such	subject well? YES <u>X</u> instance: XXXXXXCXXX	e authorized the multiple completion of NONO	

. The following facts are submitted:	Upper Zore	Intermediate Zone	Lowet Zone	
a. Name of Pool and Formation				
b. Top and Bottom of Pay Section (Perforations)	See A	ttached		
c. Type of production (Oil or Gas)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		· · · · · · · · · · · · · · · · · · ·	
d. Method of Production (Flowing or Artificial Dift)				

4. The following are attached. (Please mark YES of NO)

Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters

No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said effset operators have been furnished copies of the application.*

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address, J. B. Frost - 2106 Tower Petroleum Bldg., Dallas 1, Texas

Parker Drilling Company - Commerce Building, Houston, Texas

Amerada - Drawer D, Monument, New Mexico

Western Gas - 1006 Main Street, Hobbs, New Mexico

J. C. Williamson - 608 V&J Tower, Midland, Texas

Gulf Oil Corporation - Drawer 1938, Roswell, New Mexico Shell Oil Corporation - Box 1858, Roswell, New Mexico

CERTIFICATE: 1, the undersigned, state that I am the Asst. Dist. Supt. of MX_TEXACO Inc.

under my supervision and direction and that the facts stated therein are true, correct and complete to therbest of my knowledge.

Signature J. G. Blevins, Jr.

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oll Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

ITEM 3 (Continued)

(d)	(c)	(b)	(a)	
Method of Production	Type of Prod- uction	Top and Bottom of Pay Sections	Name	
Flow	011	5400 - 5500 (Estimated)	N. Justis Blinebry	UPPER ZONE
Flow	011	6700 - 6850 (Estimated)	N. Justis Devonian	2
Flow	011	6950 - 7000 (Estimated)	N. Justis Fusselman	ω
Flow	011	7100 - 7150 (Estimated)	N. Justis Montoya	4
Flow	011	8050 - 8100 (Estimated)	N. Justis Waddell	LOWER ZONE
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PLAT OF TEXACO Inc. G. L. ERWIN "b" NCT-2 LEASE AND OFFSET LEASES Lea County, New Mexico Scale: 1" = 1000'

OFFSET OPERATORS

J. B. Frost - 2106 Tower Petroleum Bldg. - Dallas 1, Texas Parker Drilling Co. - Commerce Bldg. - Houston, Texas Amerada - Drawer D - Monument, New Mexico Western Gas - 1006 Main St. - Hobbs, New Mexico J. C. Williamson - 608 V&J Tower - Midland, Texas Gulf Oil Corporation, Drawer 1938 - Roswell, New Mexico Shell Oil Corporation - Box 1858 - Roswell, New Mexico

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R-37-E

DIAGRAMMATIC SKETCH OF QUINTUPLE (TUBINGLESS) INSTALLATION



July 20, 1962

Production casing strings to be cemented through all five strings with approximately 1800 cubic feet Incor neat mixed 1:1 with 1800 cubic feet NOTE: of pozzalanic material. Primary cementing to be supplemented by squeeze cementing through Sliding Side Doors (SSD).