	(),
P. O.	C
. BOX	•
P. O. BOX 2355	•
	•
	-
	'
	ł
	-
	1

P. O. BOX 2000 SANTA FE, NEW MEXICO 87501

GAS-OIL RATIO TESTS

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Form C-116 Revised 10-1-78

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allo tocated by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance increased allowables when authorized by the Division. Gas volumes must be reported in NCF measured at a pressure base of 15.025 psia and a tempera will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mait original and one copy of this report to the district office of the New Mexice Oil Conservat Rule JD1 and appropriate pool rules.			Justis Fusselman, North	Justis Tubb Drinkard	Justis Blinebry	C. C. Fristoe "B" Federal NCT-2	L E V P		۸۵۵	TEXACO Inc.		
		 				o 	2 0.	WELL	New			
ture for	er than be prod uraged on. wred at		 				ש ש	c		Mex		
r any w	the amo						ယ ပာ	S .	LOC/	Mexico,		Pcol
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° F. Specific gravity base will be 0.50. Report casing preasure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexice Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.	a rate advanta						24	-1	LOCATION	882		-
						37	נג		88241-0728	See B		
			well Shut-	3-10-82	3-28-82		TEST	DATEOF		Below		
			t-in -	F 1-	F 1"		SI ZE	CHOK	TYPE OF TEST - (X)			
		 	11-10-78	150	100	PRESS.	TBG.	- Schr				
cordence ¥	in which we can be assi lie gravity			-78	4	ч		ABLE		Schrduled		
5 		· · ·			24	24		HOUAS	. 54671			μų
I hereby certify that the above informati is true and complete to the best of my kno ledge and belief.	[he is true ledge				4	0		Bars.	7	Completion	Lea	
	oreby co e and co and be	37.1 2 37.1 2 37.1 2 and complete and belief.	37.1		011	R GRAV. OIL						
	rtify tha omplete lief.			8915								
		 		ω	16		4.C.F.	TEST	Spec			
		 		1300	8000		CU.FT/82	GAS - CI	Special X			

. . . .

ł

(Tide) March 29, 1982

1

ł