

NEW MEXICO OIL 'CONSERVATION COMMISSION
SC LEAST NEW MEXICO ZONE SEGREGATIC TEST

Operator TEXACO INC.				Lease C.C. FRISTOE 'B' FEDERAL NET-2		Well No. 6	
Location of Well	Unit H	Sec 35	Twp 24	Rge 37	County LEA		
Name of Reservoir or Pool			Type or Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper 1	JUSTIS BLINEBRY		OIL	Flow	Csg		1"
2	JUSTIS TUBB-DRINKARD		OIL	Flow	Csg		1"
3	JUSTIS FUSSELMAN N.		OIL *	ART. LIFT	Csg		~
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 9:00 AM 4-2-79

Well opened at (hour, date): 9:00 AM 4-3-79

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of test	60	600	40	
Stabilized? (Yes or No)	Yes	No	Yes	-
Maximum pressure during test	60	600	40	
Minimum pressure during test	60	70	40	
Pressure at conclusion of test	60	70	40	
Pressure change during test (Maximum minus Minimum).	-0-	-530	-0-	
Was pressure change an increase or a decrease?.....	~	DECREASE	~	

Well closed at (hour, date): 2:30 PM 4-3-79 Total Time On Production 5 1/2 HRS.

Oil Production Gas Production

During Test: 1 bbls; Grav. 37.1 ; During Test 9 MCF; GOR 9000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 4-4-79

	1	2	3	4
Indicate by (X) the zone producing	X			
Pressure at beginning of test	60	550	40	
Stabilized? (Yes or No)	Yes	No	Yes	
Maximum pressure during test	60	580	40	
Minimum pressure during test	45	550	40	
Pressure at conclusion of test	45	580	40	
Pressure change during test (Maximum minus Minimum).	-15	+30	-0-	
Was pressure change an increase or a decrease?.....	DECREASE	INCREASE	~	

Well closed at (Hour, date) 2:30 PM 4-4-79 Total time on Production 5 1/2 HRS.

Oil Production Gas Production

During Test: 1 bbls; Grav. 37.1 ; During Test 8 MCF; GOR 8000

Remarks _____