

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTH T NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.			Lease C.C. FRISTOE 'B' FEDERAL NCT-2			Well No. 6	
Location of Well	Unit 11	Sec 35	Twp 24	Rge 37	County LEA		

FLOW TEST NO. 3

Well opened at (hour, date): 4-5-79 @ 9:00 am

	1	2	3	4
Indicate by ( X ) the zone producing.....			X	
Pressure at beginning of test .....	45	585	40	
Stabilized? (Yes or No).....	YES	No	YES	
Maximum pressure during test .....	45	600	40	
Minimum pressure during test .....	45	585	40	
Pressure at conclusion of test .....	45	600	40	
Pressure change during test (Maximum minus Minimum) .....	-0-	+ 15	-0-	
Was pressure change an increase or a decrease? .....	~	INCREASE	~	
Well closed at (hour, date): <u>2:30 pm 4-5-79</u>	Total Time On Production		<u>5 1/2 hr.</u>	
Oil Production	Gas Production			
During Test: <u>~</u> bbls; Grav. <u>~</u>	During Test <u>~</u> MCF; GOR <u>~</u>			
Remarks * SI-O				

FLOW TEST NO. 4

Well opened at (hour, date): \_\_\_\_\_

	1	2	3	4
Indicate by ( X ) the zone producing .....				
Pressure at beginning of test .....				
Stabilized? (Yes or No) .....				
Maximum pressure during test .....				
Minimum pressure during test .....				
Pressure at conclusion of test .....				
Pressure change during test (Maximum minus Minimum) .....				
Was pressure change an increase or a decrease? .....				
Well closed at (hour, date) _____	Total time on Production			
Oil Production	Gas Production			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks <u>Annual zone Segregation Test</u>				

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 1 1979 19 WAM  
New Mexico Oil Conservation Commission  
By John W. Runyan  
Title Geologist

Operator TEXACO Inc.  
By [Signature]  
Title ASSIST. DIST. SUPERINTENDENT  
Date 4-18-79