

P. O. Box 728
Hobbs, New Mexico
August 21, 1962

APPLICATION FOR REVISED TRIPLE
TUBINGLESS COMPLETION
C. C. Fristoe "b" NCT-2 Well #6
Unit H, Section 25, T-24-S, R-37-E,
Lea County, New Mexico


New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's Application for Revision of Administrative Order No. MC-1215, dated July 18, 1962, which is a Triple Tubingless Completion on the subject well. This well is located 2310 feet FNL and 660 feet FEL, Section 35, Township 24 South, Range 37 East. TEXACO plans to complete this well as a triple tubingless completion in the North Justis (Blinbry, Tubb-Drinkard, Fusselman) Pools. It is anticipated that oil zones will flow initially. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,


J. G. Blevins, Jr.
Assistant District
Superintendent

ODB/om

NMOCC, Hobbs ✓
Offset Operators
ERF

Attachments

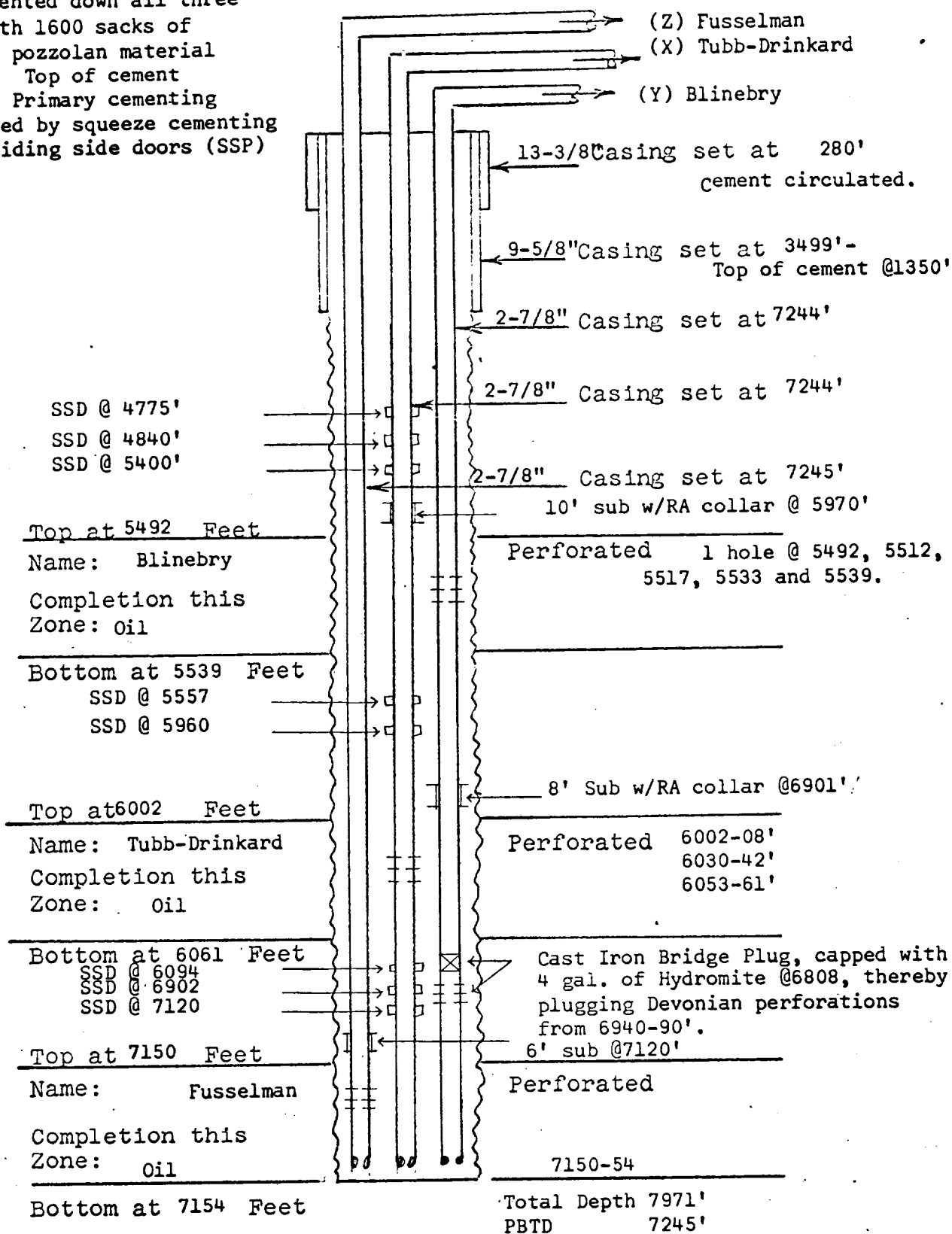
CONFIDENTIAL - SECURITY INFORMATION

SECRET

[illegible][illegible]

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBINGLESS)

Note: Cemented down all three strings with 1600 sacks of cement and pozzolan material mixed 1:1. Top of cement at 3180'. Primary cementing supplemented by squeeze cementing through sliding side doors (SSD)



TEXACO Inc.

LEASE: C. C. Fristoe (b) NCT-2, Well No. 6
FIELD: North Justis (Blinebry, Tubb-Drinkard, Fusselman)
DATE: August 21, 1962

5-1-61

Operator		County		Date
TEXACO Inc.		Lea		August 21, 1962
Address		Lease		Well No.
P. O. Box 728, Hobbs, New Mexico		C.E. Frisroe (b) NCT-2		6
Location of Well	Unit	Section	Township	Range
	H	35	24-S	37-E

2. If answer is yes, identify one such instance: ~~Under No. XXXXXXXXXXXXXXXXXX, DOD, and XXXXX~~

- | 3. The following facts are submitted: | Upper
Zone | Intermediate
Zone | Lower
Zone |
|---|------------------------------------|-------------------------------|---------------------|
| a. Name of Pool and Formation | North Justis-Blinebry | North Justis-Tubb-Dr. | N. Justis-Fusselman |
| b. Top and Bottom of
Pay Section
(Perforations) | 5492, 5512, 5517,
5533 and 5539 | 6002-08
6030-42
6053-61 | 7150-54 |
| c. Type of production (Oil or Gas) | Oil | Oil | Oil |
| d. Method of Production
(Flowing or Artificial Lift) | Flow | Flow | Flow |
4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification August 24, 1962 (By Registered Mail)

CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Supt. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. G. Blevins, Jr. Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R-37-E

