

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-032592(b)
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TEXACO Inc. Address P. O. Box 728-Hobbs, New Mexico
Lessor or Tract C.C. Friscoe "b" NCT-2 Field ** State New Mexico
Well No. 6 Sec. 35 T. 24S R. 37E Meridian NMPM County Lea
Location 2310 ft. [N.] of [S.] Line and 660 ft. [E.] of [W.] of E. Line of Sec. 35 Elevation 3178' (DF)
(Derick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____ Title Assistant District Superintendent
Date July 19, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling May 12, 1962 Finished drilling June 16, 1962
**Undesignated: (McKee)
Undesignated (Fusselman)
Undesignated (Ellenburger)OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from See Attached to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Drilled with rotary tools and no water sands tested.
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	27.05	8-R	Howco	285'	None	None	None	None	Surface
9-5/8"	22.00	8-R	Howco	113500'	None	None	None	None	Intermediate
2-7/8"	6.4	8-R	J-55	7232'	None	None	See attached	See attached	Intermediate
2-7/8"	6.4	8-R	J-55	7233'	None	None	See attached	See attached	Intermediate
2-7/8"	6.4	8-R	J-55	7235'	None	None	See attached	See attached	Intermediate

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	280'	350	Howco		
9-5/8"	3499'	1500	Howco		
2-7/8"	7244'	* 1600	Howco		
2-7/8"	7244'	* 1600	Howco		
2-7/8"	7245'	* 1500	Howco		

PLUGS AND ADAPTERS *Cement 3 strings with 1600 sx.
Length _____ Depth set _____

Heaving plug—Material _____

Adapters—Material _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7971 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing July 1, 1962
The production for the first 24 hours was 88 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment.Gravity, °Bé. 36.5
Gallons gasoline per 1,000 cu. ft. of gas _____

If gas well, cu. ft. per 24 hours _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jimmy Smith, Driller O. L. Rector, Driller
D. C. Granberry, Driller _____, Driller

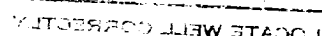
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	280	280	Caliche
280	554	274	Redbed
554	1244	690	Redbed and Anhy
1244	2348	1104	Anhy & Salt
2348	2704	356	Anhy
2704	2790	86	Anhy & Gyp
2790	2944	154	Anhy
2944	3323	379	Anhy & Gyp
3323	4072	749	Lime
4072	4491	419	Sandy Lime
4491	6237	1746	Lime
6237	7082	845	Lime & Sand
7082	7395	313	Lime
7395	7797	402	Lime & Chert
7797	7954	157	Chert & Shale
7954	7971	17	Lime & Shale
7971	7971		

ESTIMATE NO. 76124 - USGS
1 - NMOCC
1 - Division
1 - File
1 - Field
1 - Field

LOGS FILED

FORMATION



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

702-893-6181

HISTORY OF OIL OR GAS WELL

16-48094-2 U.S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued