

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

JUL 20 PM 2 32
TEXACO Inc., P. O. Box 728
Hobbs, New Mexico July 19, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL AS:

TEXACO Inc. C. C. Fristoe "B" NCT-2, Well No. 6, in SE 1/4 NE 1/4, Devonian
(Company or Operator) (Lease)

H 35, T 24-S, R 37-E, NMPM, Undesignated (Siluro- Pool
Unit Letter

Lea

County Date Spudded 5-12-62 Date Drilling Completed 7-16-62
Elevation 3176' (D.F.) Total Depth 7971' PBTD 7179'

Please indicate location

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6940' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole -- Depth Casing Shoe 7244' Depth Tubing 118'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 90 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sx
13-3/8"	350'	350
9-5/8"	3500'	1500
2-7/8"	7233'	*1600
1 1/2"	7007'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. 2275# Press. 200# oil run to tanks 7-4-62

Oil Transporter The Permian Corporation

Gas Transporter To be connected later.

Remarks: * Cement 3 strings with 1600 sx. Perforate 2-7/8" O.D. casing 6940' to 6990' and 7032' to 7042' with 2 jet shots per foot. Acidize with 1000 gals. ISTNEA. This C-104 supercedes C-104 filed July 12, 1962.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Texaco Inc.

Approved

OIL CONSERVATION COMMISSION

By: (Company or Operator)

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. K. Hall
Address P. O. Box 728, Hobbs, New Mexico