

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.** P. O. Box 728  
Hobbs, New Mexico July 18, 1962  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**TEXACO Inc.**, **C. C. Fristoe "b"** NCT-2, Well No. **6**, in **SE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**H**, Sec. **35**, T. **24-S**, R. **37-E**, NMPM., Undesignated (Drinkard) Pool  
Unit Letter

**Lea** County. Date Spudded **5-12-62** Date Drilling Completed **6-16-62**  
Elevation **3178' (D.F.)** Total Depth **7971'** PBD **7137'**  
Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **6002'** Name of Prod. Form. **Drinkard**

PRODUCING INTERVAL -

Perforations **See Remarks**  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **7244'** Depth \_\_\_\_\_ Tubing **7244'**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **33** bbls. oil, **0** bbls. water in **24** hrs, **0** min. Size **16/64"**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sx
<b>13 3/8</b>	<b>265'</b>	<b>350</b>
<b>9 5/8</b>	<b>3500'</b>	<b>1500</b>
<b>2 7/8</b>	<b>7232'</b>	<b>*1600</b>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. **50#** Press. **--** oil run to tanks **July 14, 1962**

Oil Transporter **The Permian Corporation**

Gas Transporter **To be connected later**

Remarks: \*Cement 3 strings with 1600 sx. Perforate **2 7/8"** O.D. casing from **6002'** to **6008'**, **6030'** to **6042'**, **6053'** to **6061'** with 2 jet shots per foot. Acidize with 1000 gals LST NEA. Frac with 9500 gals refined oil and 4750 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_ **TEXACO Inc.**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: **[Signature]**  
(Signature)

By: \_\_\_\_\_ Title **Assistant District Superintendent**

Send Communications regarding well to:

Title \_\_\_\_\_ Name **H. N. Wade**

Address **P. O. Box 728 Hobbs, New Mexico**