HOBBS OFFICE OCC

1962 JUN 28 PM 3 33

P. O. Box 728
Hobbs, New Mexico
June 26, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Triple Tubingless Completion, C. C. Fristoe (b) NCT-2 Well No. 6, Unit H, Section 25, T-24-S, R-37-E, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is Texaco's Application for Triple Tubingless Completion for the subject well located 2310' FNL and 660' FEL Section 35, T-24-S, R-37-E, Lea County, New Mexico. Texaco plans to complete this well as a triple tubingless oil completion in the North Justis (Fusselman, Tubb-Drinkard, and Devonian) Pools. It is anticipated that all zones will flow initially.

Administrative Order No. MC-1195 was obtained for this well for triple tubingless completion in the Ellenburger, McKee, and Fusselman formations North Justis Pool; however, upon drilling the well it was found that the Ellenburger and McKee formations were too low to be productive and, therefore, the well will be completed in the Fusselman, Devonian and Tubb-Drinkard formations.

It is respectfully requested that TEXACO Inc. be granted administrative approval for this Application as provided for under Rule 112-A.

Yours very truly,

H. N. Wade
Assistant District Superintendent

LMF-MSV

cc: NMOCC, Hobbs

Attachments

NEW XICO OIL CONSERVATION COMMI ON

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR ~~DUAL~~ TRIPLE COMPLETION

1962 JUN 23 PM 3 33

Field Name	County	Date
North Justis (Fusselman, Devonian, Tubb-Drinkard)		June 26, 1962

Operator	Lease	Well No.
TEXACO Inc.	C. C. Fristoe (b) NCT-2	6

Location of Well	Unit	Section	Township	Range
	H	35	24-S	37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the ~~dual~~ multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO ____

2. If answer is yes, identify one such instance: Order No. R-2246 ; Operator, Lease, and Well No.:
TEXACO Inc. G. L. Erwin (b) NCT-2 Well No. 4. Quadruple tubingless completion in the Fusselman, Devonian, Tubb-Drinkard and Blinebry.

3. The following facts are submitted:	Upper Zone	Middle Zone	Lower Zone
a. Name of reservoir	Tubb-Drinkard	Devonian	Fusselman
b. Top and Bottom of Pay Section (Perforations)	6002-08 6030-42 6053-61	6940-90	7144-54
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas

Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico

Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico

Parker Drilling Company, Commerce Building, Houston, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____. If answer is yes, give date of such notification June 27, 1962 (By Registered Mail)

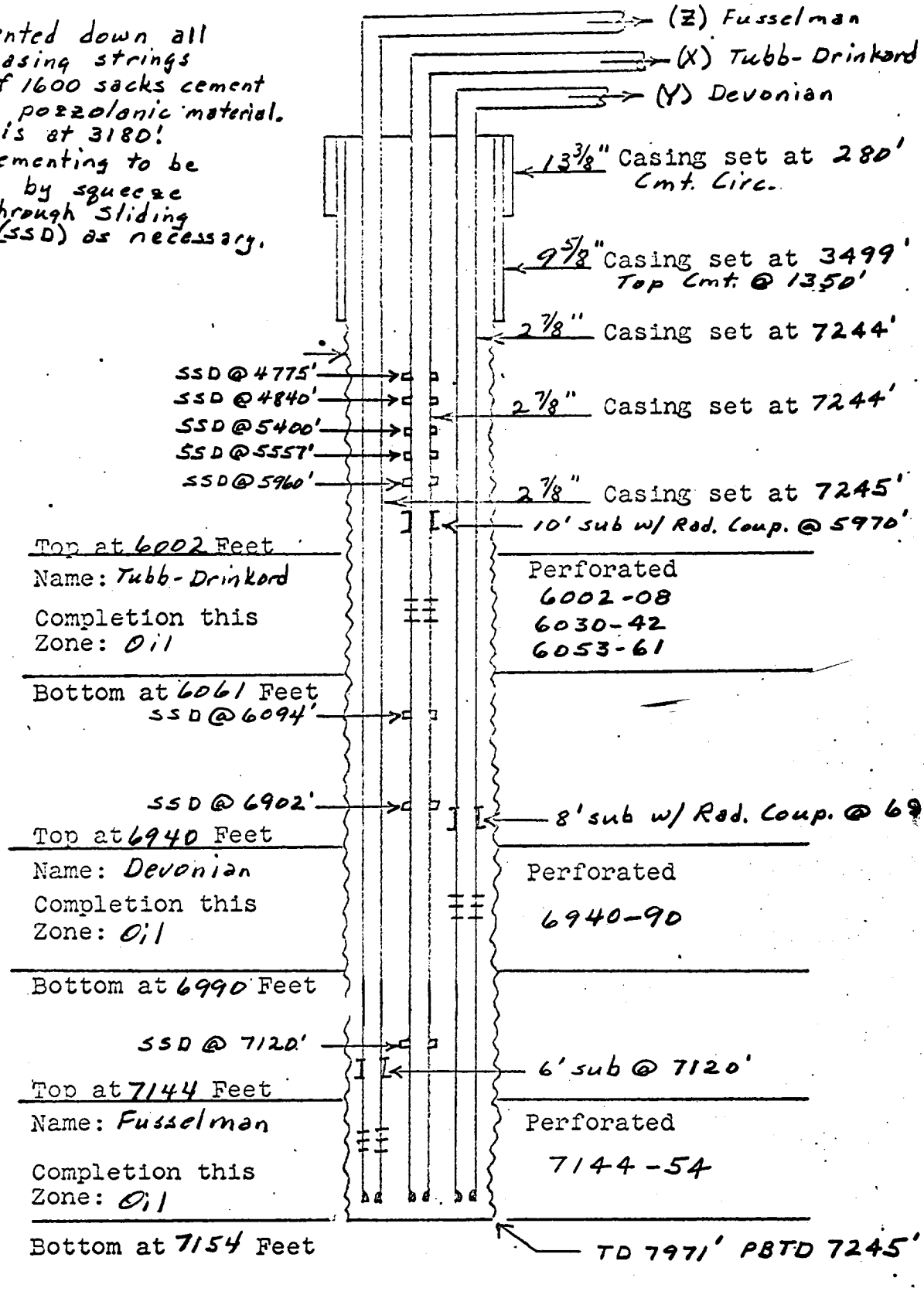
CERTIFICATE: I, the undersigned, state that I am the Assistant District Superintendent of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. N. Wade Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

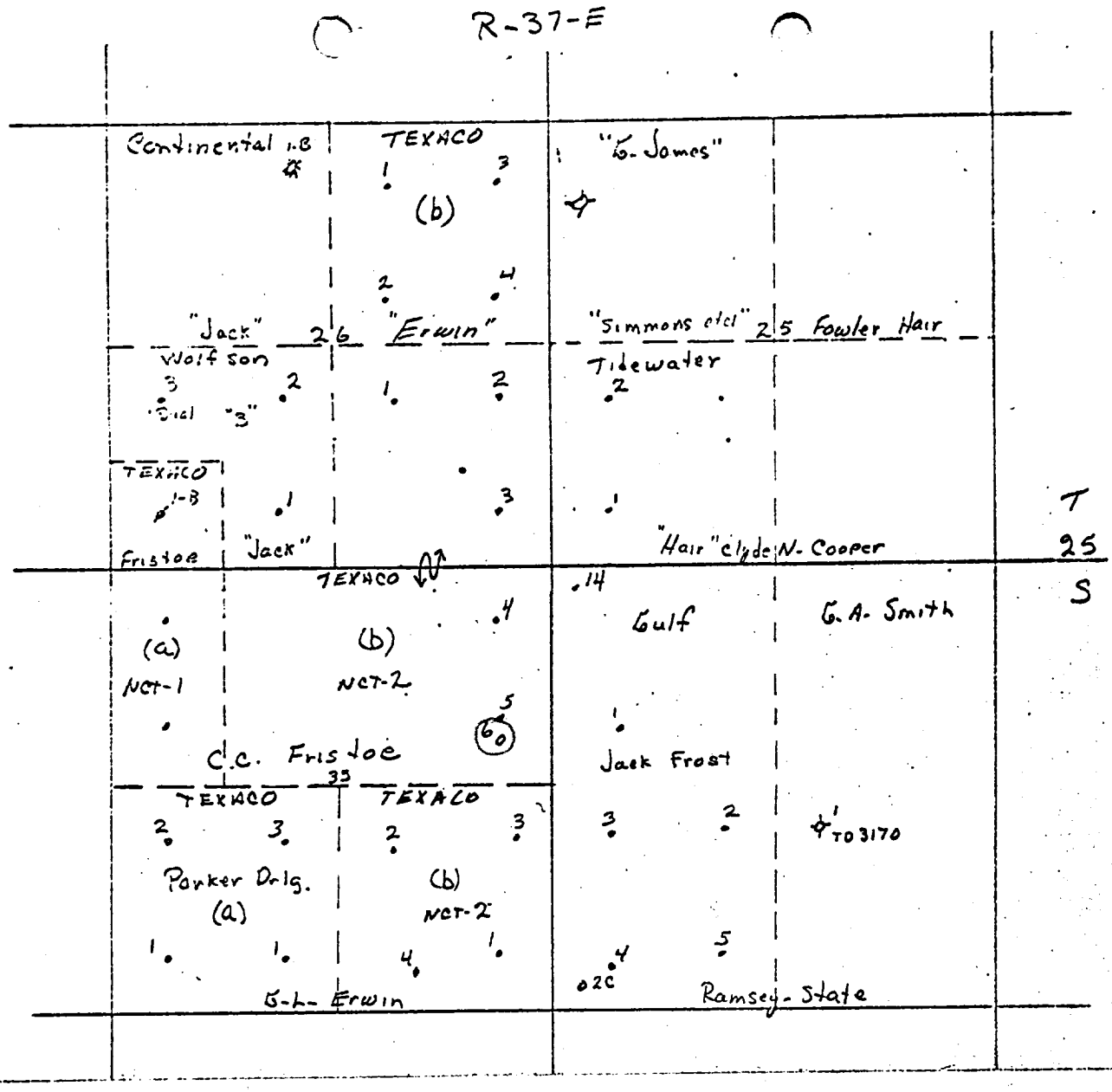
NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBINGLESS)



TEXACO Inc.

LEASE: C.C. Fristoe (b) NCT-2 Well No. 6
FIELD: North Justis (Fusselman, Devonian, Tubb-Drinkard)
DATE: June 26, 1962



PLAT OF TEXACO Inc. C. C. FRISTOE (b) NCT-2 LEASE
AND OFFSET LEASES

Lea County, New Mexico
Scale 1 inch 2000'

OFFSET OPERATORS

Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas
Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico
Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico
Parker Drilling Company, Commerce Building, Houston, Texas