

HOBBS OFFICE 600

1962 JUN 28 PM 3 33

P. O. Box 728  
Hobbs, New Mexico  
June 26, 1962

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Re: Application for Triple Tubingless  
Completion, C. C. Fristoe (b) NCT-2  
Well No. 6, Unit H, Section 25,  
T-24-S, R-37-E, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is Texaco's Application for Triple Tubingless Completion for the subject well located 2310' FNL and 660' FEL Section 35, T-24-S, R-37-E, Lea County, New Mexico. Texaco plans to complete this well as a triple tubingless oil completion in the North Justis (Fusselman, Tubb-Drinkard, and Devonian) Pools. It is anticipated that all zones will flow initially.

Administrative Order No. MC-1195 was obtained for this well for triple tubingless completion in the Ellenburger, McKee, and Fusselman formations North Justis Pool; however, upon drilling the well it was found that the Ellenburger and McKee formations were too low to be productive and, therefore, the well will be completed in the Fusselman, Devonian and Tubb-Drinkard formations.

It is respectfully requested that TEXACO Inc. be granted administrative approval for this Application as provided for under Rule 112-A.

Yours very truly,



H. N. Wade  
Assistant District Superintendent

LNF-MSV

cc: NMOCC, Hobbs

Attachments

CL 5 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1. The first part of the document is a list of the names of the persons who were present at the meeting. The names are listed in alphabetical order.

2. The second part of the document is a list of the topics that were discussed at the meeting. The topics are listed in alphabetical order.

3. The third part of the document is a list of the actions that were taken at the meeting. The actions are listed in alphabetical order.

4. The fourth part of the document is a list of the decisions that were made at the meeting. The decisions are listed in alphabetical order.

5. The fifth part of the document is a list of the recommendations that were made at the meeting. The recommendations are listed in alphabetical order.

6. The sixth part of the document is a list of the conclusions that were reached at the meeting. The conclusions are listed in alphabetical order.

7. The seventh part of the document is a list of the recommendations that were made at the meeting. The recommendations are listed in alphabetical order.

8. The eighth part of the document is a list of the conclusions that were reached at the meeting. The conclusions are listed in alphabetical order.

9. The ninth part of the document is a list of the recommendations that were made at the meeting. The recommendations are listed in alphabetical order.

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

TRIPLE  
APPLICATION FOR DUAL COMPLETION

Field Name North Justis (Fusselman, Devonian, Tubb-Drinkard)		County	Date	
		1962 JUN 23 PM 3 33	June 26, 1962	
Operator		Lease	Well No.	
TEXACO Inc.		C. C. Fristoe (b) NCT-2	6	
Location of Well	Unit	Section	Township	Range
	H	35	24-S	37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the ~~XXX~~ completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO        multiple
2. If answer is yes, identify one such instance: Order No. R-2246; Operator, Lease, and Well No.:  
TEXACO Inc. G. L. Erwin (b) NCT-2 Well No. 4. Quadruple tubingless completion in the Fusselman, Devonian, Tubb-Drinkard and Blinebry.

3. The following facts are submitted:	Upper Zone	Middle Zone	Lower Zone
a. Name of reservoir	Tubb-Drinkard	Devonian	Fusselman
b. Top and Bottom of Pay Section (Perforations)	6002-08 6030-42 6053-61	6940-90	7144-54
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas

Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico

Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico

Parker Drilling Company, Commerce Building, Houston, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO       . If answer is yes, give date of such notification June 27, 1962 (By Registered Mail)

CERTIFICATE: I, the undersigned, state that I am the Assistant District Superintendent of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. N. Wade

Signature

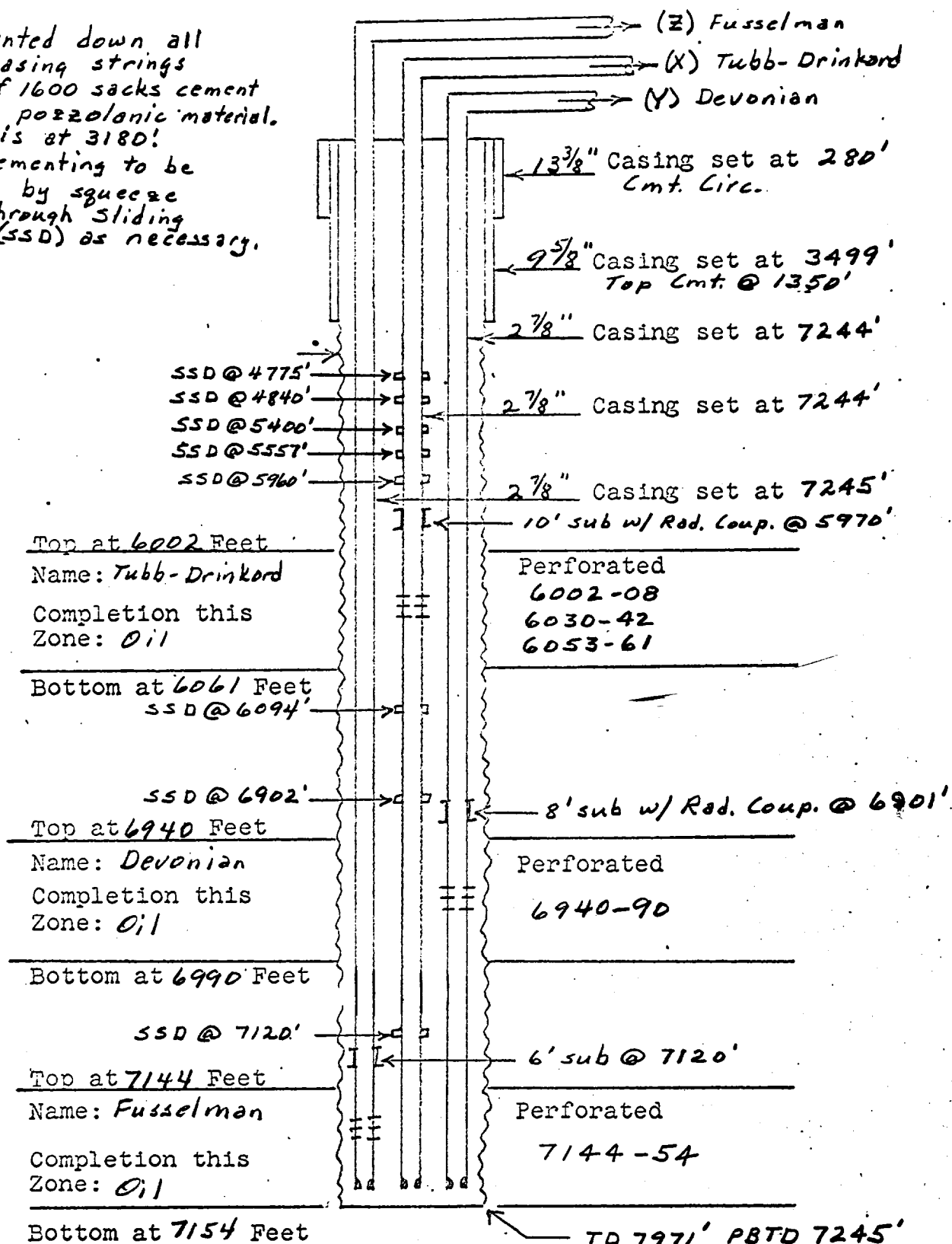
\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBINGLESS)

**NOTE:** Cemented down all three 2 7/8" casing strings with total of 1600 sacks cement mixed 1:1 with pozzolanic material. Top cement is at 3180'.

Primary cementing to be supplemented by squeeze cementing through Sliding Side Doors (SSD) as necessary.



TEXACO Inc.

LEASE: C.C. Fristoe (b) NCT-2 Well No. 6  
FIELD: North Justis (Fusselman, Devonian, Tubb-Drinkard)  
DATE: June 26, 1962

R-37-E

Continental 1-B ✕	TEXACO ! 3 (b)	"G. Jones" ✕	
"Jack" 2.6 Wolfson 3 Dial "3" 2	2 "Erwin" 4 1. 2	"Simmons et al" 2.5 Fowler Hair Tidewater 2	
TEXACO 1-B Fristoe "Jack"	TEXACO 1 3	"Hair" Clyde N. Cooper	T 25
(a) NCT-1	TEXACO (b) NCT-2 C.C. Fristoe 33	14 Gulf G.A. Smith Jack Frost 3 2 ✕ TO 3170	S
TEXACO 2 3 Parker Drilg. (a) 1. 1.	TEXACO 2 3 (b) NCT-2 4 1 G-L Erwin	5 Ramsay State	

PLAT OF TEXACO Inc. C. C. FRISTOE (b) NCT-2 LEASE  
AND OFFSET LEASES

Lea County, New Mexico  
Scale 1 inch 2000'

OFFSET OPERATORS

Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas  
Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico  
Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico  
Parker Drilling Company, Commerce Building, Houston, Texas