

MAIN OFFICE OCC

HOBBS OFFICE OCC

1962 MAY 22 AM 8:17

1962 MAY 22 AM 9:34
P. O. Box 728
Hobbs, New Mexico
May 9, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Triple Tubingless
Completion, C. C. Fristoe 'b'
(NCT-2) Well No. 6, Lea County,
New Mexico

Attention: Mr. A. L. Porter, Jr.

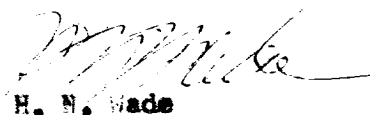
Gentlemen:

Attached is Texaco's Application for Triple Tubingless Completion for its C. C. Fristoe 'b' (NCT-2) Well No. 6 located 2310 feet FNL and 660 feet FEL, Section 35, Township 24-South, Range 37-East, Lea County, New Mexico. Texaco plans to complete this well as a triple tubingless oil completion in the North Justis (Ellenburger), North Justis (McKee) and North Justis (Fusselman) Pools. It is anticipated that all zones will be oil completions and will flow initially.

Also attached is a copy of the Plat showing the area immediately surrounding Texaco's C. C. Fristoe 'b' Lease and a diagrammatic sketch of the proposed triple tubingless completion.

It is respectfully requested that TEXACO Inc. be granted the administrative approval for this Application as provided for under Rule 112-A.

Yours very truly,



H. N. Wade
Assistant District Superintendent

ODB-vjs

cc-DMOCC - Hobbs

Offset Operators

Attachments

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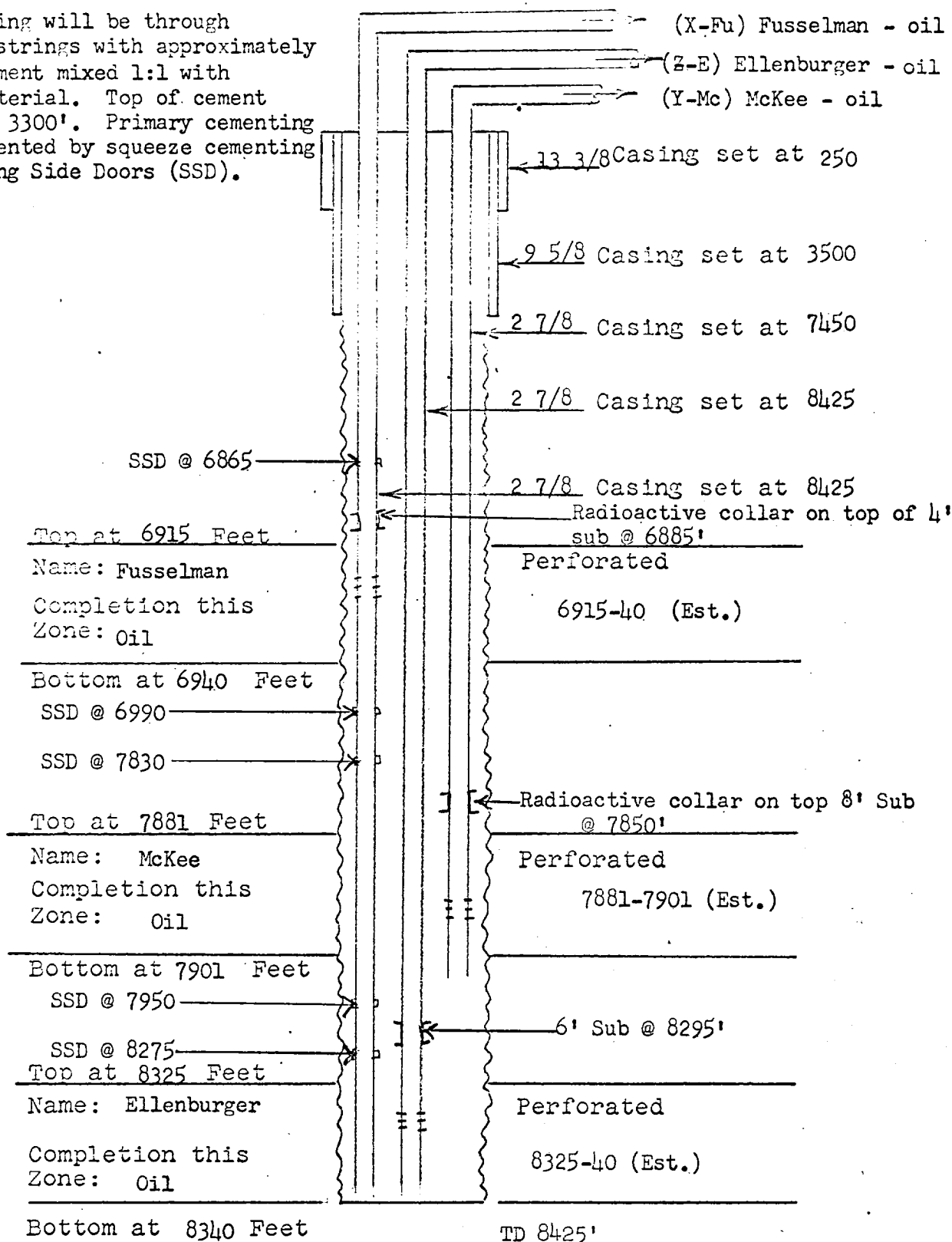
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DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TURINGLEW33)

NOTE: Cementing will be through X-Fu and Z-E strings with approximately 1800 sacks cement mixed 1:1 with pozzalanic material. Top of cement approximately 3300'. Primary cementing to be supplemented by squeeze cementing through Sliding Side Doors (SSD).



TEXACO Inc.

LEASE: C. C. Fristoe (b) NCT-2 Well No. 6
 FIELD: North Justis (Ellenburger, McKee, Fusselman)
 DATE: May 4, 1962

R-37-E

Continental 1-3 *	TEXACO 1. (b) 2. 3. 4.	"G. Jones" *	
"Jack" Wolfson 3 "Eul" -3"	2 6 "Erwin" 1. 2.	"Simmons et al" 2 5 Fowler Hair Tidewater 2.	
TEXACO 1-3 Fristoe "Jack"	1. 3. TEXACO	1. "Hair" Clyde N. Cooper	T 25
(a) NCT-1 C.C. Fristoe 35	(b) NCT-2 5. 6. 4.	Gulf 1. Jack Frost 3. 2.	S
TEXACO 2. 3. Parker Drilg. (a) 1. 1. G-L Erwin	(b) NCT-2 4. 1. 20	4. 5. Ramsey State	

PLAT OF TEXACO Inc. C. C. FRISTOE (b) NCT-2 LEASE
AND OFFSET LEASES

Lea County, New Mexico
Scale 1 inch 2000'

OFFSET OPERATORS

Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas
Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico
Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico
Parker Drilling Company, Commerce Building, Houston, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

TRIPLE

APPLICATION FOR DUAL COMPLETION

7-3-58

HOBBS OFFICE OCC

1962 MAY 22 AM 9:34

Field Name North Justis (Ellenburger, McKee, Fusselman)		County Lea		Date May 4, 1962
Operator TEXACO Inc.		Lease C. C. Fristoe (b) NCT-2		Well No. 6
Location of Well Unit H	Section 35	Township 24-S	Range 37-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the ~~XXX~~ completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ triple
2. If answer is yes, identify one such instance: Order No. R-2164; Operator, Lease, and Well No.:

Amerada Petroleum Corporation, State NJ "A" Well No. 1

3. The following facts are submitted:	Upper Zone	Middle	Lower Zone
a. Name of reservoir	Fusselman	McKee	Ellenburger
b. Top and Bottom of Pay Section (Perforations)	6915-40	7881-7901	8325-40
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)
triple

- Yes a. Diagrammatic Sketch of the ~~XXX~~ Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such ~~dual~~ completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas

Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico

Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico

Parker Drilling Company, Commerce Building, Houston, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification May 4, 1962.

CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Supt. of ~~the~~ TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. N. Wade

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.