

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO INC				Lease C.C. FRISTOE 'B' FED. NCT-2		Well No. 7	
Location of Well	Unit A	Sec 35	Twp 24S	Rge 37E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	JUSTIS BLINEBRY		*(A)		Csg	~	
2	JUSTIS TUBB DRINKARD		*(B)		Csg	~	
3	JUSTIS DEVONIAN, N.		*(C)		Csg	~	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 8:30 AM 2-24-86

Well opened at (hour, date): (24 HOUR SHUT IN)

	1	2	3	4
Indicate by ( X ) the zone producing .....				
Pressure at beginning of test .....	90	70	22	
Stabilized? (Yes or No) .....	YES	YES	YES	
Maximum pressure during test .....	90	70	22	
Minimum pressure during test .....	90	70	22	
Pressure at conclusion of test .....	90	70	22	
Pressure change during test (Maximum minus Minimum).	-0-	-0-	-0-	
Was pressure change an increase or a decrease?.....	NEITHER	NEITHER	NEITHER	

Well closed at (hour, date):

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \* (A) JUSTIS BLINEBRY SI-0 12-6-82 (UNECONOMICAL TO OPERATE) (B) JUSTIS TUBB DRINKARD  
SI-0 7-22-82 (UNECONOMICAL TO OPERATE) (C) JUSTIS DEVONIAN, N. TR-0 12-12-82 (HELD FOR RM)

FLOW TEST NO. 2

Well opened at (hour, date):

	1	2	3	4
Indicate by ( X ) the zone producing .....				
Pressure at beginning of test .....				
Stabilized? (Yes or No) .....				
Maximum pressure during test .....				
Minimum pressure during test .....				
Pressure at conclusion of test .....				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				

Well closed at (Hour, date)

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_