SOUTHEAST NEW MEXICO ZONE SEGRGATION TEST

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	Lease		Well
Operator TEXACO INC.		DE 'B' FEDERAL NO	CT-2 No. 7
Location Unit Sec Twp of Well A 35	245	Rge 37 c	County
FLOW	TEST NO. 3		
Well opened at (hour, date):			
Indicate by (X) the zone producing,	••••	۲ ••••••••••••••••••••••••••••••••••••	
Pressure at beginning of test			
Stabilized? (Yes or No)			
Maximum pressure during test			
Minimum pressure during test	••••		
Pressure at conclusion of test	••••		
Pressure change during test (Maximum minus)	Mini-		
Was pressure change an increase or a decrea	En1155 J		
Well closed at (hour, date):		Total Time On Production	
Well closed at (hour, date): Oil Production G			
During Test:bbls; Grav; D	uring Test	MCF; (GOR
Remarks			
		• • • • • • • • • • • • • • • • • • •	
FLOW	TEST NO. 4		
Well opened at(hour, date):			
Indicate by (X) the zone producing		. 2	3 4
Pressure at beginning of test			
Stabilized? (Yes or No)			
Maximum pressure during test			
Minimum pressure during test			
Pressure at conclusion of test	• • • •		
Pressure change during test (Maximum minus	Mini		
Was pressure change an increase or a decrea	mum) ise?.		
Well closed at (hour, date) Ga		Production	
Oil Production Ga During Test:	s Production ring Test	MCF;	GOR
Remarks			
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I hereby cerfify that the information herein contained is true and complete to the best of my			
Approved MAR 2 4 1986 19	တုေ	erator TEXAC	o Inc
New Mexico Oil Conservation Commission	Ву	W.B.	un
By ORIGINAL SIGNED BY JERRY SEXTON	Ti	tleDistrict Op	erations Manager
DISTRICT I SUPERVISOR Title	n	te <u>3-17-86</u>	
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