

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO INC.			Lease C.C. FRISTOE B' FEDERAL NCT-2			Well No. 7	
Location of Well	Unit A	Sec 35	Twp 24s	Rge 37E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	JUSTIS BLINEBRY		OIL	(A) (ARTLIFT)	Csg.	"	
2	JUSTIS TUBB DRINKARD		OIL	(B) (Flow)	Csg	"	
3	JUSTIS DEVONIAN, NORTH		"	(C) (Flow)	Csg	"	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 7:30 AM 2-11-85

Well opened at (hour, date): (24 HOUR SHUT IN CHART)

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test	85	170	60	
Stabilized? (Yes or No)	YES	YES	YES	
Maximum pressure during test	85	170	60	
Minimum pressure during test	85	170	60	
Pressure at conclusion of test	85	170	60	
Pressure change during test (Maximum minus Minimum).	- 0 -	- 0 -	- 0 -	
Was pressure change an increase or a decrease?.....	NEITHER	NEITHER	NEITHER	
Total Time On Production				
Well closed at (hour, date):				
Oil Production	Gas Production			
During Test: bbls; Grav.	;During Test MCF; GOR			
Remarks (A) JUSTIS BLINEBRY SI-O 12-6-82 (UNECONOMICAL TO OPERATE) (B) JUSTIS TUBB DRINKARD SI-O 7-22-82 (UNECONOMICAL TO OPERATE) (C) JUSTIS DEVONIAN, N. TR-O 12-12-82 (HELD FOR REMEDIAL WORK)				

FLOW TEST NO. 2

Well opened at (hour, date):

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				
Total time on Production				
Well closed at (Hour, date)				
Oil Production	Gas Production			
During Test: bbls; Grav.	;During Test MCF; GOR			
Remarks				

RECEIVED

MAR 18 1985

C. G. G.
FEDERAL OFFICE

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO INC.		Lease C.C. FRISTOE 'B' FEDERAL NCT-Z		Well No. 7	
Location of Well	Unit A	Sec 35	Twp 24s	Rge 37E	County LEA

FLOW TEST NO. 3

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing,	_____	_____	_____	_____
Pressure at beginning of test	_____	_____	_____	_____
Stabilized? (Yes or No)	_____	_____	_____	_____
Maximum pressure during test	_____	_____	_____	_____
Minimum pressure during test	_____	_____	_____	_____
Pressure at conclusion of test	_____	_____	_____	_____
Pressure change during test (Maximum minus Minimum)	_____	_____	_____	_____
Was pressure change an increase or a decrease?.	_____	_____	_____	_____
Well closed at (hour, date): _____	Total Time On Production _____			
Oil Production _____	Gas Production _____			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks _____				

FLOW TEST NO. 4

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing	_____	_____	_____	_____
Pressure at beginning of test	_____	_____	_____	_____
Stabilized? (Yes or No)	_____	_____	_____	_____
Maximum pressure during test	_____	_____	_____	_____
Minimum pressure during test	_____	_____	_____	_____
Pressure at conclusion of test	_____	_____	_____	_____
Pressure change during test (Maximum minus Minimum)	_____	_____	_____	_____
Was pressure change an increase or a decrease?.	_____	_____	_____	_____
Well closed at (hour, date): _____	Total time on Production _____			
Oil Production _____	Gas Production _____			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks _____				

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 22 1985 19 _____
New Mexico Oil Conservation Commission
By ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT I SUPERVISOR

Operator TEXACO Inc.
By W.B. L.H.
Title District Operations Manager
Date 3-15-85

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MAR 18 1985

CLERK,
HOUSE OFFICE