UNITED STATES SUBMIT IN TRIPLICATE (Other instructions on re-

IN TRIPLICATE.

Structions on re
LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY		14218	AND SERVAL NO.	
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such 1	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTES	E OR TRIBE NAME	
OIL GAS OTHER		7. UNIT AGREEMENT NAME		
WELL A WELL OTHER 2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
TEXACO Inc.		1	C. C. Fristoe B,NCT-2	
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	9. WELL NO.		
P. O. Box 728, Hobbs, New Mexico 88240		7	7	
L. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		North Justis I	North Justis Blinebry, Tubb	
See also space 17 below.) At surface 330 FEL & 700' FNL of Section 35, T-24-S, R-37-E,		Drinkard & Dev	Drinkard & Devonian	
Unit Letter 'A', Lea County, New Mexico		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
		Sec. 35, T-21	1-S, R-37-E	
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISE	12. COUNTY OR PARISH 13. STATE	
Regular 3172' (DF)		Lea	New Mexico	
16. Check Appropriate Box To Indicate I	Nature of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO:		EQUENT REPORT OF:		
	ſ			
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING C	 -	
FRACTURE TREAT SHOOT OR ACIDIZE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONME	<u> </u>	
	(Other)			
Other) Triple Downhole Commingle	(Note: Report resu	lts of multiple completion mpletion Report and Log fo	on Well	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine proposed work. If well is directionally drilled, give subsurface local nent to this work.)*	nt details, and give pertinent dat ations and measured and true ver	es, including estimated da tical depths for all marker	te of starting any s and zones perti-	
1. Rig up. Install BOP. Pull rods and	pump from Blinebry Z	one.	••	
2. Pull seating nipple from Blinebry s	tring. Mill out CIB	P 🤋 5480'.		
3. Clean out to 7200'.				
4. Perforate 2 3/8" Tubb-Drinkard Zone with Devonian & Blinebry strings.	w/2 - JSPF from 708	9' - 7091' to co	ommunicate	
5. Install production equipment in Deve	onian String.			
6. Test and place on production as trigonal Tubb-Drinkard & Devonian Zones.	ple downhole comming	le North Justis	Blinebry,	
et		•/		
SUBJECT TO N	MOCC AND	COUNT		
	- , 			

*See Instructions on Reverse Side

TITLE Asst. Dist. Supt.

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

JUNA 7 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

June 13, 1977

2011211977

Ecos, H. M.