

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
verse side)

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Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-032592-(b)
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 330' from the East Line, and 700' from the North Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico.		8. FARM OR LEASE NAME C.C. Fristoe "b" NCT-2
14. PERMIT NO. Regular		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3172' (D. F.)		10. FIELD AND POOL, OR WILDCAT Justis Blinebry
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work has been completed on subject well:

1. Pull rods and tubing. Perforate 2 7/8" O. D. Casing with one jet shot at 5196', 5202', 5226', 5233', 5254', 5264', 5274', 5287', 5319', 5328', 5335', 5345', 5389', 5400', and 5449'. Set bridge plug at 5480'.
2. Acidize above perforations with 1800 gals 15% NE acid in nine equal stages with two ball sealers between each stage.
3. Frac with 5000 gals gelled lease crude with 1/40 pound adomite per gallon, followed by 15,000 gals gelled lease crude carrying 1 1/2 pound of sand and 1/40 pound adomite per gallon, with ball sealers.
4. Swab well, recover load oil, Test, place well on production. On 24 Hour Potential test ending 9:00 A. M. June 28, 1965, well flowed through 24/64" choke, 17 BBL Oil & 11 BBL Water. GOR - TSTM, GRAVITY - 36.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Blevins, Jr.

(This space for Federal or State office use)

TITLE Assistant District

Superintendent

DATE June 30, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER