

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPI  
(Other instructions  
verse side)

FE-  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

WM-032592-(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C.C. Frisloe "b" NCT-2

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

North Justice Tubb Drinkard

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Well located 330' from the East Line, and 700' from the North  
Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3172' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)\*

The following work has been completed on subject well:

1. Pull rods & tubing, perforate 2 7/8" O. D. Casing with one jet shot at 5926', 5932', 5943', 5946', 5960', 5979', 5982', 5998', 6008', and 6016'.
2. Acidize perforations with 1000 gals 15% NE acid in 10 stages with one ball sealer between stages. Frac with 5000 gals gelled lease crude carrying 1/40 pound adomite per gallon, and 10000 gals gelled lease crude, carrying 1/40 pound adomite per gallon, and 1 1/2 pounds of sand per gallon.
3. Swab well, recover load oil, Test, return well to production. On 24 Hour Potential Test ending 9:00 A. M. June 24, 1965, well flowed thru 24/64" choke, 36 BBL Oil, and no water. GOR - TSTM, Gravity - 38.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Blevins, Jr.

TITLE

Assistant District  
Superintendent

DATE

June 28, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 1 1965

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER