

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-032592-(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C.G. Frisloe "b" NCT-2

9. WELL NO.

7

10. FIELD AND FOOT, OR WILDCAT
North Justis Tubb Drinkard
& Justis Blinebry11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceWell located 330' from the East Line, and 700' from the North
Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3172' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*We propose to do the following work on subject well: Please refer to
the attached sheet.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond
H. D. Raymond

TITLE

Assistant District
Superintendent

DATE

May 27, 1965

(This space for Federal or State office use)

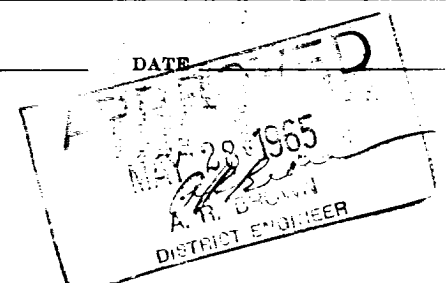
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



C. C. Fristoe "b" NCT-2 Well Number 7

1. Pull rods, pump, from the Blinebry, and North Justis Tubb Drinkard Zones.
2. Pump temporary blocking material down 2 7/8" Casing (Drinkard Zone), and spot acetic acid over perforations 6054' to 6088'.
3. Perforate the Drinkard zone with one jet shot at 5926', 5932', 5943', 5946', 5960', 5979', 5982', 5998', 6008', and 6016'.
4. Perforate the Blinebry zone with one jet shot at 5196', 5202', 5226', 5233', 5246', 5254', 5264', 5274', 5287', 5319', 5328', 5335', 5345', 5389', 5400', and 5449'. Set bridge plug at approx. 5480'.
5. Acidize Drinkard perforations 5926' to 6016' with 1000 gals regular 15% acid in 10 equal stages with one ball sealer between stages. Frac with 5000 gals gelled lease crude carrying 1/40 lb. adomite per gallon, and 10000 gals gelled lease crude carrying 1/40 lb. adomite per gallon, plus 1 1/2 lbs sand per gallon.
6. Acidize Blinebry perforations 5196' to 5449' with lease oil and 1800 gals 15% regular acid in 9 equal stages with two ball sealers between stages. Frac with 5000 gals gelled lease crude carrying 1/40 pound adomite per gallon followed by 15000 gals gelled lease crude carrying 1 1/2 pound sand and 1/40 pound adomite per gallon, ball sealers as pressure and injection rates will permit.
7. Swab well, recover load oil, Test, place wells on production.