

27 AM 9 45
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TEXACO Inc. Address P.O. Box 728, Hobbs, New Mexico
 Lessor or Tract C.C. Fristoe "b" NCT-2 Field * State New Mexico
 Well No. 7 Sec. 35 T. 24-S R. 37-E Meridian NMPM County Lea
 Location 700 ft. N of N Line and 330 ft. W of E Line of Sec 35 Elevation 3172' (DP)
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **DEC 14 1962** Signed _____ Title **Asst. Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling October 17, 1962 Finished drilling November 11, 1962

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

* North Justis (Blincy)
North Justis (Tubb Drinkard
North Justis (Devonian)

(Denote gas by G)

See Attached Sheet	North Justis (Devon)
No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Drilled with rotary tools and no water sands tested.

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
11-3/8	2.7	Hydril "A"	J-55	7683'	Hewaco	None	See Attached	Immediate	
8-5/8	2.0	Hydril "A"	J-55	7683'	Hewaco	None	See Attached	Immediate	
2-3/8	4.7	Hydril "A"	J-55	7683'	Hewaco	None	See Attached	Immediate	
2-3/8	4.7	Hydril "A"	J-55	7683'	Hewaco	None	See Attached	Immediate	
2-3/8	4.7	Hydril "A"	J-55	7683'	Hewaco	None	See Attached	Immediate	
2-3/8	4.7	Hydril "A"	J-55	7683'	Hewaco	None	See Attached	Immediate	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
11-3/4	250'	300	Dowell		
8-5/8	3565'	1525	Howco		
2-3/8	7645'	1160	Howco		
2-1/8	7845'	1160	Howco		
2-3/8	7845'	1160	Howco		

PLUGS 4000 BARRELS

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7697 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing November 18, 1962

The production for the first 24 hours was 173 barrels of fluid of which 95 % was oil; --- % emulsion; 5 % water; and --- % sediment. Gravity, °Bé. 16.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. V. Seeley, Driller E. E. Thomas, Driller

3. Patterson, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0'	250'	250'	Caliche
250'	595'	345'	Red Bed
595'	1394'	799'	Red Bed & Anhy
1394'	2524'	1130'	Anhy & Salt
2524'	3088'	564'	Anhy
3088'	3375'	287'	Anhy & Lime
3375'	3762'	387'	Lime
3762'	4555'	793'	Sandy Lime
4555'	6011'	1456'	Lime
6011'	6485'	474'	Dolomite
6485'	7068'	583'	Lime
7068'	7142'	74'	Dolo & Shale
7142'	7697'	555'	Lime
TD	7697'		
			ALL MEASUREMENTS FROM ROTARY TABLE OR 9' ABOVE GROUND LEVEL.
USGS - 5			
NMOCC - 1			
File - 1			
Field - 1			
Division - 1			
FROM-	TO-	TOTAL FEET	FORMATION

ALL MEASUREMENTS FROM ROTARY TABLE
OR 9' ABOVE GROUND LEVEL.

USGS - 5
NWCC - 1
File - 1
Field - 1
Division - 1

