

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 14, 1962

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. C. Fristoe "b" NCT-2, Well No. 7, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 35, T. 24-S, R. 37-E, **NMPM., North Justis (Tubb Drinkard) Pool**

Unit Letter

Lea

County. Date Spudded 10-17-62 Date Drilling Completed 11-11-62

Elevation 3172' (D.F.) Total Depth 7697' PBTD 7665'

Top Oil/Gas Pay 6054' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole _____ Depth _____ Casing Shoe 7695' Depth _____ Tubing 7695'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 6 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks December 12, 1962

Oil Transporter Texas New Mexico Pipeline

Gas Transporter None (TSTM)

Remarks *Cement 3 strings with 1160 sx. Perforate with 1 jet shot per foot 6054', 6076', 6085', 6088'. Acidize with 500 gals Acetic Acid followed by 3000 gals. NEA, Frac with 10,000 gals. gelled lse crude and 5000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc.

(Company or Operator)

By: [Signature]

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title _____