

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 26, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. C. Fristoe (b)NCT-2, Well No. 7, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 35, T. 24-S, R. 37-E, NMPM, North Justis (Blinebry) Pool
Unit Letter

Lea County Date Spudded 10-17-62 Date Drilling Completed 11-11-62

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3172' (DF) Total Depth 7697' PBD 7663'

Top Oil/ Gas Pay 5505' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole -- Depth Casing Shoe 7695' Depth Tubing 7695'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 1 bbls water in 8 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sx
11-3/4"	241	300
8-5/8"	3553	1525
2-3/8"	7683	*1160

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. -- Press. 150# oil run to tanks November 18, 1962

Oil Transporter The Permian Corporation

Gas Transporter To be connected

Remarks: * Cement 3 strings with 1160 sx. Perforate 2-3/8" OD casing with 1 JSPF 5505', 5524', 5545', 5552'. Acidize with 500 gals acetic acid and 1000 gals NEA, followed by 10,000 gals gelled Lse crude.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

By: H. N. Wade

(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P.O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title