

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-10934

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1980' FNL & 660' FWL of Section 35, T-24-S,
R-37-E, Unit Letter 'E', Lea County,
New Mexico.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.C. Fristoe A Fed. NCT-1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix Seven Rivers Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3187' (GR)

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Install BOP.
2. Clean out well 3490'-3522' (PBD).
3. Set packer @ 3212'.
4. Frac open-hole section 3275-3522' w/7500 gals Super X Inhibited 20% HCL Acid, 6000 gals. 5% HCL Acid, 15,000 gals. gelled water & 18,000# 100 mesh sand in 3 equal stages using 500# rock salt between stages.
5. Flush w/35 bbls. treated water. Pull packer.
6. Install pumping equipment. On 24 hr. Potential Test well pumped 15 BO + 7 BW, GOR 900.
7. Return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District Supt.

DATE 2-4-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FILED FOR RECORD

FEB 8 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

FEB 17 1977

OIL CONSERVATION COMM.
HOBBS, N. M.