	: 5. OF COPIES RECEIVED	-	. * -		
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104			
	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-			
	FILE	AND Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS	
	IRANSPORTER OIL	_			
	GAS GAS				
1.	PRORATION OFFICE				
	Operator TEXACO Inc.				
	Address Const				
	P. O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!! Change in Transporter of: Filed to delete transporter of				
	Recompletion Oil X Dry Gas O11.				
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner		- <u></u>		
II.	DESCRIPTION OF WELL AND LEASE Lease Name NCT-1 Well No. Real Name, Including Furnation Kind of Lease Lease No.				
	C.C. Fristoe 'A' Fe		CIX S Oligon State, Fe	deral or Fee NM 10934	
	Location				
	Unit Letter;	980 Feet From The North Lin	ne and Feet Fr	om The West	
	Line of Section 35 T	ownship 24-S Range	37-Е , ммрм,	Lea County	
		<u></u>	·····		
111.	DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
	None			·····	
	Name of Authorized Transporter of C			pproved copy of this form is to be sent)	
	El Paso Natural Ga	Unit Sec. Twp. Ege.	P.O. Box 1384, J Is gas actually connected?	al, New Mexico	
	If well produces oil or liquids, give location of tanks.	i i i i i	Yes	Not Available	
		with that from any other lease or pool,	give commingling order number:	ı 	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complet		1 I		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			<u>i</u>		
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	ss lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF	
	•				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				VATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE		ALLO 20 1070		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	0rig. Signed by 19	
			BY		
			Dist, I, Supv.		
	MALA XI				
	Allah			in compliance with RULE 1104. llowable for a newly drilled or deepened	
	(Sjenature)		well, this form must be acco tests taken on the well in a	mpanied by a tabulation of the deviation	
	Assistant District Superintendent		All sections of this form	a must be filled out completely for allow-	
	(Title)		able on new and recompleted	i wells.	
	August 29, 1972		well name or number, or trans	I, II, III, and VI for changes of owner, porter, or other such change of condition.	
	(Date)		Well name of humber, of transported of the state		

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AUG 20 1972 OIL CONSERVATION COMM. HOBBS, N. M. .