

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

X Oil Well
Gas Well
Workover Well

Place Midland, Texas
Date 11-17-50
Designate UNIT well is located in

POOL Langlie-Mattix

NOTICE OF COMPLETION OF: (Lease) C. C. Fristoe(b) NCT-2 Well No. 4
660 Feet from North Line 660 feet from East Line;
Section 35 Township 24-S Range 37-E

DATE STARTED 9-26-50

DATE COMPLETED 10-29-50

ELEVATION D. F. 3173

TOTAL DEPTH D. F. 3463

CABLE TOOLS 3250-3463

ROTARY TOOLS 0-3250

PERFORATIONS DEPTH -

OR OPEN HOLE DEPTH 3250-3463

CASING RECORD

SIZE 9-5/8

DEPTH SET 1090

SAX CEMENT 600

SIZE 7

DEPTH SET 3250

SAX CEMENT 425

SIZE

DEPTH SET

SAX CEMENT

TUBING RECORD

SIZE 2" FUE DEPTH 3439

ACID RECORD

NO. GALS. -

SHOT RECORD

NO. QTS. 224 SOME 11-1-50

NO. GALS.

NO. QTS.

NO. GALS.

NO. QTS.

FORMATION TOPS

T. Anhydrite See Log

T. Grayburg

T. Miss.

T. Salt

T. San Andres

T. Dev.

B. Salt

T. Glorieta

T. Sil.

T. Yates

T. Drinkard

T. Ord.

T. Seven Rivers

T. Wolfcamp

T. Granite Wash

T. Queen

T. Penn.

T. Granite

OIL OR GAS PAY 3351-3463

WATER 0

Initial Production Test -

Pumping -

Flowing -

Test after acid or shot Flowed 98 bbls Pipe Line Oil in 24 hrs thru 10/64" choke on 11-16-50. GCR 3939, Gra. 42.1

Initial Gas Volume -

DATE first oil run to tanks or gas to pipe line 11-15-50

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Co.

REMARKS:

COMPANY The Texas Company

SIGNED BY [Signature]

OIL CONSERVATION COMMISSION

BY: Roy Yarbrough

NOV 22 1950

Oil Inspector