BUREAU SUNDRY NOTION Do not use this form for proposals Use "APPLICATION	UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT CES AND REPORTS ON WELLS to drill or to deepen or reentry to a different of the proposals  BMIT IN TRIPLICATE	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. NM — 14218  6. If Indian, Allottee or Tribe Name  7. If Unit or CA, Agreement Designation  8. Well Name and No. C.C. Fristoe B NCT-2 #5
Texaco Exploration and Product  3. Address and Telephone No. P.O. Box 730, Hobbs, NM 8824  4. Location of Well (Footage, Sec., T., R., M., or Su Unit Letter H, 1980'FNL, 661'  Section 35, T-24-S, R-37-E	10 505-35 rvey Description) FEL	9. API Well No.  30 - 025 - 11370  10. Field and Pool, or Exploratory Area Langlie Mattix 7R Queen  11. County or Parish, State  Lea
TYPE OF SUBMISSION  Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans    New Construction   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water (Note: Report results of multiple completion on Recompletion Report and Log form.)
(see	Monored as to plump! Libbility under come to surface restoration as e	
14. I hereby certify that the foregoing is true and correspond R. McN	daughton Title Production Engineer	Detc 12-21-92
(This space for February or State of the Approved by Conditions of Approval, if any:	Tide PETROLEUM ENGIN	Date 1-6-93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## DA&S OIL WELL SERVICING

INCORPORATED

TEXACO EXPLORATION & PRODUCTION C. C. FRISTOE "B" FEDERAL (NCT-2) - #5

- 12/09/92 MOVE IN, RIG UP, LAY DOWN 132 3/4" RODS, TALLY 2 3/8" TUBING, 109 JOINTS OUT, RUN 7" CAST TRON BRIDGE PLUG, SET AT 3200' ON WIRELINE, RUN TUBING IN HOLE OPENS ENDED, TAG CAST IRON BRIDGE PLUG AT 3200', CIRCULATE MUD, SPOT 10 SACKS OF CEMENT FROM 3200'-3140', PULL TUBING TO 2320', SPOT 25 SACKS OF CEMENT FROM 2320'-UP, PULL TUBING UP HOLE, SHUT DOWN.
- TAG CEMENT AT 2200', CEMENT FROM 2320'-2200', PULL 12/10/92 TUBING OUT, PERFORATE WELL AT 1200', PUMP 165 SACKS OF CEMENT FROM 1200'-SURFACE IN 9 5/8" CASING, SPOT 65 SACKS OF CEMENT IN 7" CASING FROM 1200'-UP, SHUT DOWN.
- TAG CEMENT AT 1010' IN 7" CASING, SPOT 15 SACKS OF 12/11/92 CEMENT FROM 1010'-925', PLUG FROM 1200'-925', PULL TUBING TO 100' FROM SURFACE, CIRCULATE 20 SACKS OF CEMENT FROM 100'-SURFACE, CUT OFF WELLHEAD, INSTALL MARKER, FILL CELLAR WITH CEMENT, RIG DOWN, MOVE OFF.

RECEIVED

JAN U & 1993

agd Mobbs Office

505-392-6591

P.O. BOX 2545

HOBBS, NEW MEXICO 88241

HOBBS, NEW MEXICO (505) 392-6591 ANDREWS, TEXAS

(915) 523-4420

EUNICE, NEW MEXICO (505) 394-2557 MIDLAND, TEXAS

(915) 685-8555