

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Texaco Exploration & Production Inc.**

3. Address and Telephone No.

**P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980 FNL, 661 FEL,**

**Unit H, Sec 35, T-24-S, R-37-E**

5. Lease Designation and Serial No.

**NM- 14218**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**C.C. Fristoe B NCT-2 #5**

9. API Well No.

**30 - 025 - 11370**

10. Field and Pool, or Exploratory Area

**Langlie Mattix 7R Q**

11. County or Parish, State

**Lea County, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Inform BLM 24 hours prior to commencement of plugging.
- 2) MIRU, Install BOP. Rig up wireline.
- 3) By wireline, set CIBP at 3200'. Perf 2 squeeze holes at 1200'. POH.
- 4) TIH w/ work string and tag CIBP. Load hole with salt gel mud; 10# brine and 25# gel/ Bbl. Pump 40', 8 sx class 'C' cement on top of CIBP. Pump 20 sx, 100' plug, from 2320'-2220'. WOC. Tag plug. Move up hole.
- 5) Establish circulation through squeeze perfs and circulate through annulus with 165 sx class 'C'. Adjust volumes if needed. Fill casing from 1200'-958' with 65 sx cement. WOC. Tag plug. Spot 18 sx from 100'-surface.
- 6) POH. Fill annulus and casing from surface with 1" tubing if necessary.
- 7) Cut off wellhead and install marker. Clean location.
- 8) Restore surface as per Federal requirements.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title **Production Engineer**

Date **8-20-92**

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any: **APPROVAL SUBJECT TO**

Title

Date **8-2-92**

**GENERAL REQUIREMENTS AND**

**SPECIAL STIPULATIONS**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL DATA SHEET

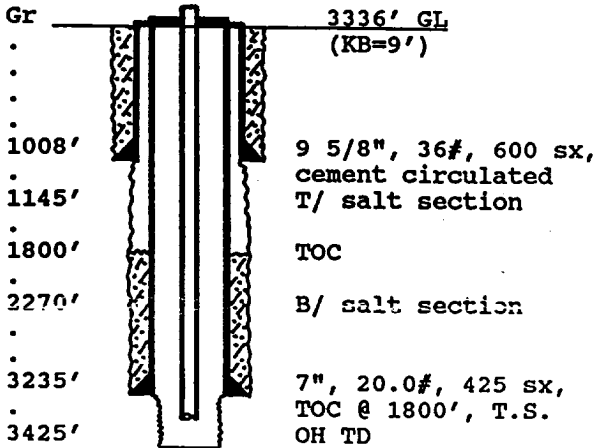
PO-113  
(5/91)

OPERATOR: Texaco Exploration & Prod. Inc Lease: C. C. Fristoe B Fed NCT-2 #5

FOOTAGE LOCATION: 1980 FNLx 661 FEL Sec./Twn/Rng: Unit H, Sec 35, T-24-S, R-36-E

Lea County, New Mexico

SCHEMATIC



Tops:

Salt 1145'-2270'  
Yates 2750'  
Queen 3248'

TABULAR DATA

Surface Casing: Set at 1008'  
Size 9-5/8", 36# Cemented with 600' sx.  
TOC surface ' determined by circulated  
Hole Size 12 1/4" Comp. Date 6-05-51  
Intermediate casing: Set at \_\_\_\_\_  
Size none Cemented with \_\_\_\_\_ sx.  
TOC \_\_\_\_\_ ' determined by \_\_\_\_\_  
Hole Size \_\_\_\_\_  
Production Casing: Set at 3235'  
Size 7", 20# Cemented with 425 sx.  
TOC 1800 ' determined by temp. S.  
Hole Size 8 3/4"  
Open Hole Interval:  
3235' to 3425' Size 6 1/4" ?  
Nitro Shot 156 Qts SOWE #1, 3346'-3425'

RECOMMENDED PLUG AND ABANDON PROCEDURE

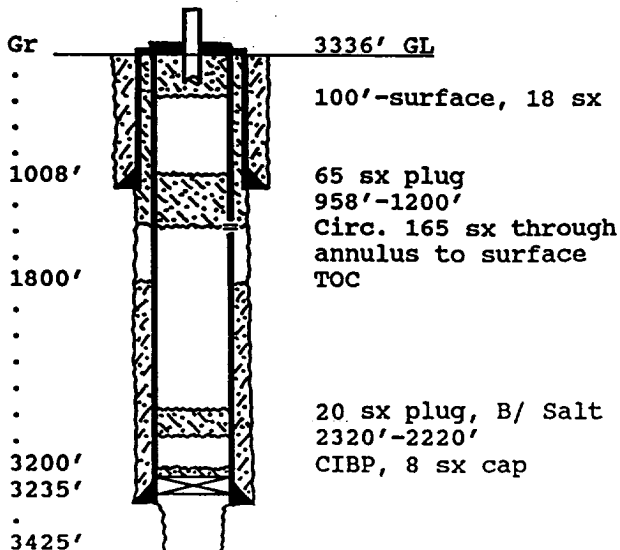
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Lea County, New Mexico

SCHEMATIC



PLUGGING DATA

Surface Plug:  
Size 100'-surf. Cemented with 18 sx.  
  
Class 'C' Cement, 1.32 cu ft/ sx  
Intermediate Plug(s):  
Size 1200'- 958' Cemented with 65 sx.  
2320'-2220' 20 sx.  
Circulate cement through annulus, 165 sx.  
Producing Zone Plugs:  
Size CIBP, 40' Cemented with 8 sx.