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NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		ONSERVATION COMMI. N	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	· ·· · · -	AL GAS
LAND OFFICE	M ar fore Tx	attir Pool 406	st/is Blinebry
TRANSPORTER OIL	C.C. Frist	oe "B" NCT-2 #4 C.	C. Fristde "A"DJCT-1 #10
GAS	C.C. Frist	oe "B" NCT-2 #5 C.	C. Fristoe "A" NCT-1 #11
OPERATOR			C. Fristoe "A" NCT-2 #6
PRORATION OFFICE		<u> </u>	C. Fristoe "A" NCT-2 #8 C. Fristoe "A" NCT-2 #9
Operator	TEXACO Inc.		C. Fristoe "A" NCT-2 #11
Address		Hobbs, New Mexico	,
Reason(s) for filing (Check proper bo		Other (Please explain)
New Well	Change in Transporter of:	*Request verb	al permission to Commingle
Recompletion	Oil Dry Ga		1
Change in Ownership	Casinghead Gas Conder	sate Effective Se	eptember 1, 1965
f change of ownership give name			
DESCRIPTION OF WELL AND	TFASE		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
C. C. Fristoe "b" NCT	-2 5 Lan	glie-Mattix	State, Federal or Fee
Location	663 East	2080	North
Unit Letter H;	661 Feet From The East Lin	e andFeet	From The NOT OII
Line of Section 35	ownship 24-S Range 3	7-E , NMPM,	Lea County
Line of Section , 1	Owner		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
Texas-New Mexico Pip		P. O. Box 1510 - M	
Name of Authorized Transporter of C	asinghead Gas C or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 1384 - J	al, New Mexi∞
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 35 24-S 37-E	Is gas actually connected? YES	When NOT AVAILABLE
<u> </u>	with that from any other lease or pool,	give commingling order numbe	r: APPLIED FOR
COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deep	Plug Back 'Same Res'v.' Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Snow
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	:		
TECT DATA AND DECLIEST	EOD ALLOWARIE (Tast must be a	fter recovery of total volume of la	and oil and must be equal to or exceed top allow
TEST DATA AND REQUEST I		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
		Grade - Paragua	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
notati nota Dating 1			
			.,
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (phot, out a pri)	Tubility i recount		
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ERVATION COMMISSION
	I namilations of the Oil Commission	APPROVED	, 19
Commission have been complied	d regulations of the Oil Conservation with and that the information given	I Vol X	0/200
above is true and complete to t	he best of my knowledge and belief.	BY	xy sung.
-, C		TYTLE	
911-121		This form is to be file	ed in compliance with RULE 1104.
MILLER		If this is a request for	allowable for a newly drilled or deepened
	gnature)	well, this form must be ac	companied by a tabulation of the deviation accordance with RULE 111.
5 1 1 4 4 1 1 4		lests taken on the well in	SECURE TANK NYES IIII

District Accountant

August 30, 1965

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.