

TRIPPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

JUN 19 1951

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Permit to Drill and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

Place

June 14, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company C.C.Fristoe (b) NCT-2 Well No. 5 in SE 1/4 NE 1/4
Company or Operator Lease

section 35, T.24-S, R.37-E, N.M.P.M.Langlie-Mattix Pool Lea County

Please indicate location: Elevation 3165 DF Spudded 4-22-51 Completed 6-5-51

Total Depth 3425 P.B. ---
Top Oil/Gas Pay 3346 Top Water Pay ---
Initial Production Test: Pump Flow 28.88 (BOPD OR CU. FT. GAS PER DAY)
Based on 28.88 Bbls. Oil in 24 Hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 24/64"
Tubing (Size) 2" EUE 3370 Feet
Pressures: Tubing 195 Casing 285
Gas/Oil Ratio 11130 Gravity 38.5
Casing Perforations:

Unit letter: H

None

Casing & Cementing Record

Size	Feet	Sax
9 5/8"	996	600
7"	3225	425

Acid Record:

Gals to
Gals to
Gals to

Show of Oil, Gas and water

S/
S/
S/
S/
S/
S/
S/
S/

Shooting Record.

156 Qts 3425 to 3346
Qts to
Qts to

Natural Production Test: None Pumping Flowing

Test after acid or shot: Pumping 28.88 Flowing
in 24 hours thru 24/64" choke

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Log
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 6-5-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: Well hydrafrac processed 3305-3415 with 1500 gals
treatment on 6-1-51.

The Texas Company
Company or Operator

By: *[Signature]*
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED June - 19, 1951

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: Oil & Gas Inspector