UNITED STATES OF THE INTERIOR verse side)

Form approved. Budget Bureau No. 42-R1424. SUBMIT IN TRIPLICATE*
(Other instructions re-Form 9-331 (May 1963) 5. LEASE DESIGNATION AND SERIAL NO. DEPARTMEN M4-10934 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME OIL WELL X WELL | OTHER 8. FARM OR LEASE NAME Fed IICT-1 2. NAME OF OPERATOR C.C. Fristoe 'A' TEXACO Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 728. Hoobs, NM 88240

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Upli is located 6601 FMT 2 6601 10. FIELD AND POOL, OR WILDCAT Well is located 660' FNI & 660' FWI of Jalmat Yates Gas 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 35, T-24-S, R-37-E, Unit Letter 'D', Lea Sec 35, T-24-S County, New Mexico. R-37-E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM3195' (DF) Regular Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT * ABANDON MENT SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) * Jalmat Yates Gas 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Rig up. Pull tubing. Set RBP @ 2850'. Test. Set RTTS @ 2650'. Dump 2 sacks sand on RBP. 1. Squeeze Jalmat perforations 2708'-2796' W/100 sx Class 'C' cmt w/2% CaCl.

4.	Drill out	& test squee nacker @ 32	eze job. Pul 25'. Acidize	e open hole	section	3369'-3518
٥٠	w/1500 gal	15% NE Acid	. Back Flow.			

Return well to injection. 6.

CONDITIONS OF APPROVAL, IF ANY:

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18. I hereby certify that the foregoing is true and correct		
SIGNED STATES	TITLE Asst. Dist. Supt.	DATE 7-21-76
SIGINID		
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side

BERNARD MOROZ ACTING DISTRICT ENGINE

Control of the Contro