

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)12*
re-Form approved, C. C.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

C. C. Frisloe "A" Fed.

9. WELL NO.

NCT-1

6

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell is located 660' from the North Line, and 660' from the
West Line of Section 35, T-24-S, R-37-E, Unit Letter D,
Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATION (Show whether DF, RT, GR, etc.)

3195' (D.F.)

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Injection ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled tubing from Jalmat Gas Zone.
2. Ran Sand Line and Bailer to clean out well.
3. Drilled out hydromite and cast iron bridge plug, cleaning out hole to 3508'.
4. Ran packer in 7" Casing and set @ 3225'.
5. Ran 3225' 2 3/8" O. D. internally plastic coated tubing and latched into packer.
6. Install flow controller and test.
7. Jalmat Gas Zone - Shut in. (Waiting on Gas Connection)
8. Langlie Mattix Zone - Water Injection.
9. Job Complete 7:00 P. M., December 31, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE January 2, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JAN 5 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER