

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

032592 (a) Las Cruces

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C.C. Fristoe "A" NCT-1

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface660' from the North Line, and 660' from the West Line, of
Section 35, T-24-S, R-37-E, Unit Letter "D", Lea County, N.M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3195' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well originally produced from the Langlie-Mattix field, has been re-worked, and re-completed in the Jalmat Gas Pool, as per USGS approval dated October 10, 1963. The following work has been completed:

1. Set C.I. bridge plug in 7" Casing at 3306' and cap with 12 Gals hydromite. Ran Gamma-Ray neutron log.
2. Perforate 7" Casing with one jet shot per interval at 2708', 2720', 2788', and 2796'.
3. Acidize with 1200 Gals 15% LSTNE. Frac with 20,000 Gals refined oil, and 17,000 Lbs sand. Swab Well. Washed perforations with 3000 gals lease crude and 15 gals I-5 Emulsol. Shut well In. Recover load oil and test well.
4. On 24 Hour Potential Test well flowed through 32/64" choke, 180 MCFFD, Gas allowable to be determined per rate to delivery line.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Blevins, Jr.

TITLE

Assistant District
Superintendent

DATE

Dec. 18, 1963.

(This space for Federal or State office use)

APPROVED BY

TITLE

DEC 19 1963

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side