

OCT 15 8 27 AM '63

Budget Bureau No. 42-R358.4.
Form Approved.* **APPROVED**
SUBJECT TO CONDITIONS ON REVERSE
(SUBMIT IN TRIPLICATE)

X			

OCT 10 1963

UNITED STATES

DEPARTMENT OF THE INTERIOR

J. L. GORDON

ACTING DISTRICT ENGINEER GEOLOGICAL SURVEY

 Land Office Las Cruces
 Lease No. 032592 (R)
 Unit D
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Recomplete in Jalmat Gas Pool	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

TEXACO Inc. P. O. Box 728

Hobbs, N. M. October 8, 1963

C. C. Fristoe "a" NCT-1

Well No. 6 is located 660 ft. from N line and 660 ft. from W line of sec. 35NW $\frac{1}{4}$ Section 35

T-24-S

R-37-E

N.M.P.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Langlie Mattix

Lea

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 3195 ft.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth 3518'

We propose to abandon the Langlie-Mattix Gas Zone, and Recomplete in Jalmat Gas Pool.

1. Set C.I. bridge plug in 7" casing at approx. 3300' and cap with 10 Gals Hydromite.
2. Run Gamma-Ray neutrol log from total depth to surface.
3. Perforate limited entry approx. interval 2700' to 2800'. (To be selected from log)
4. Using 3 $\frac{1}{2}$ " O. D. tubing and packer breakdown each perforation with 300 gals acid in each, using ball sealers and follow with fracture of 20,000 gals refined oil carrying one lb of sand per gallon. (CONTINUED REVERSE SIDE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.Address P.O. Box 728 - Hobbs, N. M.By J. G. Blevins, Jr.Title Assistant District Superintendent

(CONTINUED FROM FRONT SIDE)

Pull $3\frac{1}{2}$ " O. D. tubing and run 2 $3/8$ " O. D.

5. Swab, Test, by conducting open flow Potential Test.

CONDITION OF APPROVAL:

The setting of a bridge plug does not constitute permanent abandonment of the lower perforations. Should conditions warrant, at the time of permanent abandonment, the bridge plug must be drilled out and cement placed across all perforations.