

DISTRIBUTION	
STATE	
FEDERAL	
U.S.	
D OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REGULATIONS FOR ALLOWABLE  
AND  
AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-55

I.

Operator			
Address	CHATEAUGAY COMPANY		
	P.O. Box 663, Midland, Texas 79701		
Reason(s) for filing (Check proper box)	Order (Please explain)		
New Well	<input type="checkbox"/>	Change in Terminology	
Recompletion	<input type="checkbox"/>	Oil	
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	

If change of ownership give name and address of previous owner Estate of Jack Frost, 1802 N.B.C. Building, San Antonio, Texas 78205

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Kind of Lease	Lease No.
Ramsey-State	1 Langille-Mattix	State, Federal or Free	State B-1732
Location			
Unit Letter	E 660	Feet From Top	West 1980
		Feet From	North
Line of Section	36	Township	24S
		Range	37 E
		NMPM	Lea
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	X	or Designation	
Texas New Mexico Pipeline Company			
Name of Authorized Transporter of Casinghead Gas	X	or Designation	
El Paso Natural Gas Company			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	
	E 36	24s 37E	
Give address to which appropriate copy of this form is to be sent			
P.O. Box 1510, Midland, Texas			
Give address to which appropriate copy of this form is to be sent			
P.O. Box 1492, El Paso, Texas			
Is well connected?	Yes	When	April 1, 1955

If this production is commingled with that from any other lease

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Logging order number	No.
Date Spudded	Date Compl. Ready	Workover	Deepen
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Plug Back	Some Resrv.
Perforations			Diff. Resrv.
TUBING, CASING		LOG RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Total volume of load oil and must be equal to or exceed top allowable 24 hours	
Length of Test	Tubing Pressure	Method (Flow, pump, gas lift, etc.)	
Actual Prod. During Test	Oil-Bbls.	Grav. Sp. Lbs.	Choke Size
		Grav. Sp. Lbs.	Grav. MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Grav. Sp. Lbs./MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Grav. Sp. Lbs. (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information furnished above is true and complete to the best of my knowledge and belief.

CHATEAUGAY COMPANY

BY: Kenneth A. Freeman  
(Signature)

Agent  
(Title)

October 23, 1973  
(Date)

APPROVED \_\_\_\_\_, 19\_\_\_\_

This form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable for new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease or number, or transporter, or other such change of condition.