

21 1967

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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SANTA FE		
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U.S.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator Jack Frost	
Address 1802 Nat. Bnk. Comm. Bldg., San Antonio, Texas 78205	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of Operator from Gulf Oil Corp.-Jack Frost to: Jack Frost
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Coalinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ramsey-State	Well No. 1-0	Pool Name, including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location				
Unit Located E	660	Feet From The West	Line and 1980	Feet From The North Line
Line of Section 36	Township 24S	Range 37E	NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Trans-New Mexico Pipe Line Company	P. O. Box 1510, Midland, Texas	
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
E	36	24S
	24S	37E
Is gas actually connected?	When	
Yes	April 1, 1955	

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (flow, pump, etc.)	Tubing Pressure (lb/in. sq.)	Casing Pressure (lb/in. sq.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JACK FROST

Ben M. Patterson
Ben M. Patterson
Geologist

OIL CONSERVATION COMMISSION

APPROVED _____, 1967

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from trend as the well is accordance with RULE 111.

All portions of this form must be filled out completely for allow-